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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input checked="" type="checkbox"/>		OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. RESVR. <input type="checkbox"/>	
2. Name of Operator		Exxon Corporation		8. Farm or Lease Name		James M. Warnica		9. Well No.		1	
3. Address of Operator		Box 1600, Midland, Texas 79701		10. Field and Pool, or Wildcat		Wildcat		12. County		Roosevelt	
4. Location of Well		UNIT LETTER "O" LOCATED 1,980 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE OF SEC. 30 TWP. 3-S RGE. 33-E NMPM		15. Date Spudded		11-17-73		16. Date T.D. Reached		1-17-74	
17. Date Compl. (Ready to Prod.)		Dry Hole		18. Elevations (DF, RKB, RT, GR, etc.)		4,299' GR		19. Elev. Casinghead		-	
20. Total Depth		8,290'		21. Plug Back T.D.		-		22. If Multiple Compl., How Many		-	
23. Intervals Drilled By		Rotary Tools		8,290		Cable Tools		24. Producing Interval(s), of this completion - Top, Bottom, Name		Dry Hole	
25. Was Directional Survey Made		No		26. Type Electric and Other Logs Run		Side Wall Neutron Porosity, Dual Laterolog, Bore Hole Compensated Sonic Gamma Ray		27. Was Well Cored		No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
11-3/4"		42#		322		15"		200 sx Class "C"		None	
8-5/8"		24# & 32#		3995		11"		1,325 sxs.		None	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
None											
30. TUBING RECORD						31. Perforation Record (Interval, size and number)					
None						None					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						33. PRODUCTION					
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
None						None					
Date First Production						Production Method (Flowing, gas lift, pumping - Size and type pump)					
Dry Hole						Well Status (Prod. or Shut-in)					
P&A 1-21-74						Date of Test					
Hours Tested						Choke Size					
Prod'n. For Test Period						Oil - Bbl.					
Gas - MCF						Water - Bbl.					
Gas - Oil Ratio						Flow Tubing Press.					
Casing Pressure						Calculated 24-Hour Rate					
Oil - Bbl.						Gas - MCF					
Water - Bbl.						Oil Gravity - API (Corr.)					
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By					
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>A. L. Clemmer</u>				TITLE <u>Proration Specialist</u>				DATE <u>1-24-74</u>			

MK:mej

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 7,651	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 1,801	T. Miss _____ 7,791	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____ 7,858	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____ 8,010	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2,752	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 4,028	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 5,472	T. Granite _____ 8,201	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 6,172	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 6,856	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 7,189	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	325		Red Bed				
325	910		Sand & Red Shale				
910	2,900		Salt, Shale & Sand				
2,900	3,997		Dolomite & Salt				
3,997	4,587		Sand, Shale & Anhy				
4,587	6,270		Salt, Dolomite & Lime				
6,270	6,900		Shale & Dolomite				
6,900	7,105		Dolomite & Chert				
7,105	7,415		Lime				
7,415	7,826		Lime, Shale & Chert				
7,826	8,048		Lime Dolomite				
8,048	8,285		Dolomite, Lime & Chert				
8,285	8,290		Granite Wash				
DST #1	from 6,912'	6,950'	IH 3,956#, 15 min.	IF 57#	(Weak Blow), 1 hr.	ISI 288#, 1 hr.	
FF 57#	(No Surface Action), 2 hr.	FSI 114#, FH 3,956#, Rec. 30'	of Drilling Fluid.				
DST #2	from 7,400'	4,510'	IH 4,011#, 10 min.	IF 398#	(No Action), 1 hr.	ISI 1,019#,	
FF 398#	1 hr.	FSI 569#, FH 4,011#, Rec. 840'	Drilling Fluid.				

February 8, 1974

LISTED BELOW ARE THE DEVIATION TESTS TAKEN ON OUR JAMES M. WARNICA NO. 1.

<u>DEPTH</u>	<u>DEGREES OF DEVIATION</u>	<u>DEPTH</u>	<u>DEGREES OF DEVIATION</u>
325'	1	5,000'	2
972'	1	5,500'	3/4
1,400'	1/4	5,905'	3/4
2,093'	1	6,409'	1
2,580'	1/4	6,907'	1
2,901'	1-1/4	7,660'	3/4
3,450'	3/4	7,770'	3/4
3,997'	1	7,978'	1
4,487'	1-1/4	8,225'	1

BY A. L. Clemmer
PRORATION SPECIALIST

SWORN TO and subscribed before me this 8 day of February, 1974

Mary E. Jensen
Notary Public
Midland, Texas

My commission expires: 6-1-75

