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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Exxon Corporation	8. Farm or Lease Name James M. Warnica
3. Address of Operator P. O. Box 1600, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER "O" 1,980 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 30 TOWNSHIP 3-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4,299' GR	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. Spudded 15" hole at 7:30 a.m. 11-17-73. Drilled to 325'. Set 11-3/4" 42# H-40 casing at 322' with 200 sx Class "C" Cement w/2% CACL, Circ. approx. 75 sx of cement to surface. P.O.B. at 8:00 p.m. 11-17-73. W.O.C. 30 hours. Tested B.O.P. to 1,500#, test o.k.

Set 8-5/8" (32 Jts. of 32# K-55 & 82 Jts. 24# K-55) casing at 3,995' with 1,325 sx Class "C" Cement w/2% CC, no cement to surface. P.O.B. at 10:50 p.m. 12-8-73. W.O.C. 28 hours. Tested B.O.P. to 2,000#, test O.K.

Now drilling at 7,415' on 1-4-74.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. L. Clemmer</u>	TITLE <u>Proration Specialist</u>	DATE <u>January 4, 1974</u>
APPROVED BY _____	TITLE _____	DATE _____