NO. OF COPIES RECEIVED								
DISTRIBUTION	NEW.	MEXICO OIL CONSER	Form C-101 Revised 1-1-65					
SANTA FE	<u> </u>			i	5A. Indicate T			
FILE					STATE		X	
U.S.G.S.	1				.5. State Oil &	•		
LAND OFFICE					. J. Diale Oil G	GGD Ecdes III	•	
OPERATOR					mm	m	nnn	
	LEOD DEDUKT TO	DDILL DEEDEN O	D DI LIC PACK					
	1 FOR PERMIT TO	DRILL, DEEPEN, O	R PLUG BACK		7. Unit Agreed	nent Name	,,,,,,,	
1a. Type of Work								
DRILL X		DEEPEN	PLUG B	ACK	8, Form or Lec	ase Name		
b. Type of Well		s	INGLE X MULT	ZONE	James M	. Warnic	a	
OIL X GAS WELL  2. Name of Operator	OTHER		ZONE	ZONE Li	9. Well No.			
Exxon Corporation	nn -				1			
3. Address of Operator	<u> </u>				10. Field and	Pool, or Wild	cat	
Box 1600, Midlar	nd Texas 7970	1			Wildcat			
			Foot	<del></del>	1111111	THITT.	111111	
UNIT LETTE	R LOC	ATED 1,980 FE	ET FROM THE	LINE				
660	- Couth	E OF SEC. 30 TW	P. 3-S RGE. 33	-E_NMPM				
AND 660 FEET FROM	THE South LIM	E OF SEC. 30	iniiiniinii	ΪΪΠΠ	12, County	/////	77777	
					Rooseve	1+ ()))		
444444444	++++++++++	<del>/////////////////////////////////////</del>	<del>/////////////////////////////////////</del>	4444	iiiiirr	HHTT.	11111	
	<del>/////////////////////////////////////</del>	<del>/////////////////////////////////////</del>	9. Proposed Depth 1	9A. Formatic	on	20. Rotury or	C.T.	
			7,600'	Bough		Rotar	y	
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 21	IB. Drilling Contractor			Date Work wi		
To be filed late	_	et on file	Unknown		Novem	ber 15,	1973	
23.								
23.	P	ROPOSED CASING AND	CEMENT PROGRAM					
SIZE OF HOLE	E SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS		SACKS O	F CEMENT EST. TOP				
15"	11-3/4"	42#	300'	25	0	Circ. to surfac		
11"	8-5/8"	28#	3,900'	1,500		U U	11	
7-7/8"	4-1/2"	11.6 & 10.5#	7,600'	300		*		
•	l '	Į.	1	1	,			
* Circ. back to	o 600' above pa	y zone.						
HOWCO method	of cementing t	o be used.						
Minimum dril	ling fluid for	samples and log	ging.	A DI				
				FOR	PPROVAL VALID 90 DAYS UNLESS			
	•			DRULIN	O DATS UNL	ESS		
					C COMMEN			
			E)	(PIDEC	1-24-	$2 i \hat{I}$		
				O MLO		<u> </u>		
IN ABOVE SPACE DESCRIBE PE			B DITTE BACK GIVE DATA O	N PRESENT P	RODUCTIVE ZONE	AND PROPOSES	NEW PRODU	
IN ABOVE SPACE DESCRIBE PE TIVE ZONE. GIVE BLOWOUT PREVENT	TER PROGRAM, IF ANY.	PROPOSAL IS TO DELFER O						
I hereby certify that the informati	on above is true and com	plete to the best of my k	nowledge and belief.					
$\mathcal{N} \mathscr{S} \cap \mathcal{O}_{2}$					0-4-0		1073	
Signed M. X.	nner Temmer	_ Title Pror	ation Speciali	ST	Date OCTOR	ier is	L7/3	
(This space for	Spate Use)						40770	
	k) Land	1	. F			j	19/3	
APPROVED OF	Typing	_ TITLE			DATE	_		
CONDITIONS OF APPROVAL,	FANY:							
CONDITIONS OF APPROVAL, II								

xon Lse.No. 615	5125-001	NEW TICO O	IL CONSERVAT			Form C-102 Supersedes C-128 Effective 1-1-65						
ederal Lse. No		All distances must b	e from the outer bo	undaries of the Sec	ction.							
Operator		<del></del>	Lease			Well No.						
Exxon			James	M. Warnica		1						
nit Letter Section Township 3-S		Range 33	-E									
Actual Footage Location of Well:												
I980 Ground Level Elev:	feet from the E0		1d 660	feet from	the South	Dedigated Agreement						
Ground Level Elev: Producing Formation  Later Bough			Wild	cat	Dedicated Acreage:							
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.												
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?												
Yes No If answer is "yes," type of consolidation												
	s "no," list the o	owners and tract de	scriptions whic	h have actually	been consolida	ated. (Use reverse side of						
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.												
	DI	c	B1		ন	CERTIFICATION						
	# #				tained her	certify that the information con-						
	İ					knowledge and belief.						
	- <sub>E</sub> +	<sub>F</sub>			Nome Position	L. Clemmer						
	•				1	ition Specialist Exxon						
	1				Box 1600 Date	Midland, Texas 10/12/73						
	X					10/12/75						
			1			certify that the well location this plat was plotted from field						
	$+$ $\times$				1 1	octual surveys made by me or						
			į		is true a	supervision, and that the same and correct to the best of my						
K	<del></del>		.ന.ന.ന്		knowledge P	and belief.						
			Ē		Date Surveye	ed -						
	\		p <u>!</u>	1980'	7	t. 11, 1973						
		,69;			and/or Land	- (						
		- Viiiiiiii			Certificate N	Westerfeld						
0 330 660 19	0 1320 1650 198	2310 2640 20	000 1500 1	000 <b>800</b>		1382						