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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4865
7. Unit Agreement Name
8. Farm or Lease Name State 26
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator AGUA, INC.
3. Address of Operator P.O. Box 1978 Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>5 South</u> RANGE <u>31 East</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 4489' GL

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/3/75 P & A well. Move Baber Well Service to location & rig up. Dismantle well head. Weld onto 8-5/8" csg. Install hydraulic jacks and pull on 8-5/8" csg. Run free point indicator. Find 8-5/8" csg. stuck at 835' from surface. Close well in for night. 3/4/75 Well closed in this A.M. Shot 8-5/8" csg. at 2101'. Load csg. Pressure to 2400#. Unable to circulate or pump into formation. Working pipe w/200,000# tension. Unable to move. No increase in stretch. Shot 8-5/8" csg. at 1000#. Pressure up on csg. Are able to circulate. Shot off 8-5/8" csg. at 983'. Work loose and lay down 25 jts. 8-5/8" csg. for 991.60'. 3/5/75 Pick up 2-3/8" tbg. and go in hole to 1020'. Spot 70 sx. cement for 130'. Pull to 450'. Spot 70 sx. cement for 130'. Finish laying down tbg. 3/7/75 Spot 10 sx. cement in top of 12-3/4" csg. Install dry hole marker and cut off anchors. Clean up location.

19. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

AGUA, INC. as Agent for W. C. Blanks

SIGNED W. C. Blanks TITLE Manager DATE 3/25/75

APPROVED BY John W. Runyan TITLE General DATE 7 1975

CONDITIONS OF APPROVAL, IF ANY: