District I PO Box 1900, Hobbs, NM \$8241-1900

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

District II PO Drawer DD, Artesia, NM \$8211-6719

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Instructions on back Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Natrict IV				Othita	10, 11	141 0750	J-4 2000	,			MENDED REPO	
) Box 1068, ;		1M \$7584-2081 REQUES		LLOWA	BLE A	AND A	UTHOR	RIZAT	ION TO TI			
I. REQUEST FOR ALLOWABLE AND AUTHORIZAT									<sup>1</sup> OGRID Number			
Parker & Parsley Producing LP P. O. Box 3178									133703			
Midland, Texas 79702						СС				'Remon for FMag Code CO effective 12-1-95		
0-041-			'PoolName Peterson Penn (Associated)						50	* Pool Code 0370		
' Property Code 15744			Ra	adcliff	Property Name					' Well Number		
10		Location	1		-	<del></del>			**			
or lot no.	Section 17	Township 5S	Range	Lot.ldn	Feet In		1	outh Line	Feet from the	East/West &	1	
	L	Hole Lo	33E	<u> </u>		554	S		554	W	Roosevelt	
L or lot se.	Section	Township		Lot Ida	Feet fr	on the	North/S	outh Kas	Feet from the	East/West &	e County	
Lag Code	13 Produc	ing Method C	i	L Connection De 5-3-76	ite i	C-129 Pers	nit Number	<del>-    </del>	C-129 Effective I	)ate "	C-129 Expiration De	
		Transpor	rters	· · · · · · · · · · · · · · · · · · ·								
Tramporter OGRID			" Transporter Name and Address			u POD		и О/С	<sup>21</sup> POD ULSTR Location and Description			
034019			illips Petroleum Company rtlesville, OK			)63521(		0				
024650	Wa	irren Pe	troleum	Со		)C2E020	#		*			
024030	— Р.	0. Box 1589 lsa, 0k 74102				0635230	)	G			•	
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Produ	iced Wa	ater					77					
ВР	OD					" POD UI	STR Locat	on and D	ecription	<del></del> ,		
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B Spud Date		M Ready Date  11 Casing & Tubing Size			" TD			* PBTD		1º Perforations		
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Well	Test Da	10					······································					
Well Test Data  ** Date New Oil				≻ Tes	Test Date		" Test Length		H Thg. Pres	au re	" Cog. Pressure	
	" Choke 51 to		" Oil day		<del></del>							
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