Subrait 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Bridge Oil Company, L. P. 30-041-20408  Address
Reason(s) for Filing (Check proper box)  New Well  Change in Transporter of:  Recompletion  Oil  Dry Gas  EFFECTIVE 08/30/91  Change in Operator  Casinghead Gas  Condensate  If change of operator give name
If change of operator give name
and address of previous operator
II. DESCRIPTION OF WELL AND LEASE  Lease Name  Well No. Pool Name, Including Formation  Kind of Lease Lease No.
Radcliff 1 Peterson Penn Assoc. State, Federal of Fee
Location
Unit Letter $M$ : 554 Feet From The $S$ Line and $S$ Feet From The $S$ Line $S$ Line $S$ Line $S$ Feet From The $S$ Line $S$ Feet From The $S$ Line $S$ Line $S$ Feet From The $S$ Line
Section 17 Township 5S Range 33E , NMPM, Roosevelt Count
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil or Condensate  Western Oil Transportation Co.  Address (Give address to which approved copy of this form is to be sent)  P. O. Box 1183, Houston, TX 77001
Western Oil Transportation Co.  P. O. Box 1183, Houston, TX //UU1  Name of Authorized Transporter of Casinghead Gas  X or Dry Gas  Address (Give address to which approved copy of this form is to be sent)
Trident NGL, Inc. P. O. Box 50250, Midland, TX 79710
If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When? give location of tanks. B 19 5 33 Yes 06/03/76
If this production is commingled with that from any other lease or pool, give commingling order number:
IV. COMPLETION DATA
Oil Well   Gas Well   New Well   Workover   Deepen   Plug Back   Same Res'v   Diff Res
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top Oil/Gas Pay  Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)
Chale Sine
Length of Test Tubing Pressure Casing Pressure Choke Size
Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF
Tubing Freshie
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF
Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size
Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation  OIL CONSERVATION DIVISION
Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas-MCF  Gas-MCF  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved
Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas-MCF  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 11!.
- 2) All sections or this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.