I.	FD. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator AMOCO PRODUCTION COM Address BOX 367, ANDREWS, TI Reason(s) for filing (Check proper box) New Well Recompletion	REQUEST AUTHORIZATION TO TRA AUTHORIZATION TO TRA PANY EXAS 79714		7/1/72 BB	
	Change in Ownership Casinghead Gas Condensate If change of ownership give name THIS WELL HAS BEEN PLACED IN THE POOL				
	If change of ownership give name THIS WELL HAS BEEN PLACED IN THE POOL and address of previous owner DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.				
II. DESCRIPTION OF WELL AND LEASE. Lease Name Well No. Bool Name, Including Formation Kind of Lease Lease No.					
	RADCLIFF I PETERSON-PENN-Assoc State, Federal or Fee FEE				
	Location Unit Letter <u>M</u> ; 554 Feet From The SOUTH Line and 554 Feet From The WEST Line of Section 17 Township 5-S Bange 33-E, NMFM, KODSEVENT Count				
	Line of Section 7 Township 3-3 Range 33-E, NMPM, KOOSEVELT County				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Sunsporter of Gill Condensate Address (Give address to whigh approved copy of this form is to be sent)					
	Amoco HROD. Co	<trucks></trucks>	Box 1183 HOUSTO Address (Give address to which approved	N, TX	
	Name of Authorized Transporter of Cas TRANSWESTERN PIPE	LINE COMPANY	Address (Give address to which approved	te 614 Odessa .Tx.	
	If well produces oil or liquids,	Unit Sec. Twp. Pge. B 19 5 33	Is gas actually connected? When		
	give location of tanks. <u>B</u> 17 3 33 170 If this production is commingled with that from any other lease or pool, give commingling order number: <u>PLC-47</u>				
IV.	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'y, Diff. Res'y				
	Designate Type of Completio	n - (X) X	X		
	Date Spudded 12-31-75	Date Compl. Ready to Prod. 2- 21-76	Total Depth 7956	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Tubing Depth フフヘム	
	4422 GL Perforations	HENN (CISCO)		Depth Casing Shoe	
	7754-62 TUBING, CASING, AND CEMENTING RECORD 7956				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	<u> </u>	85/8"	2037	1000	
	1.70	572			
		$2\frac{2}{8}$	fter recovery of total volume of load oil and	i must be equal to at exceed tan allows	
OIL WELL able for this depth or be for full 24 hours)					
	Date First New Cil Bun To Tanks 2- 19-76	Date of Test 2-21-76	FLOWING		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oll-Bbls.		Gas-MCF	
	264	664	0	409	
	GAS WELL			Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIAN	LCE	OIL CONSERVAT	ION COMMISSION	
			BY		
	I hereby certify that the rules and r Commission have been complied w above is true and complete to the	regulations of the Oil Conservation with and that the information given to best of my knowledge and belief.			
	3. NMOCC-H	, <i>N</i> ,			
-	1-JEL May W. Lor		If this is a request for allowable for a newly drilled or deepened well this form must be accompanied by a tabulation of the deviation		
	I-OBP (Septature) ADMINISTRATIVE ASSISTANT -SUSP (Title)		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
/	1-RC (Tule) 1-RC 5-25-76		All sections of this form must be inited but completely for effort sble on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,		
1	(Do		well name or number, or transporter, or other auch changes of condition. Separate Forms C-104 must be filed for each pool in multiply		
Separate Forms 7-104 must be mied for each poor in mut					