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OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐
DRY ☒	OTHER <u>DRILLING</u>
b. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER <u>DRY</u>

7. Unit Agreement Name
8. Farm or Lease Name
<u>SWEARINGEN "B"</u>
9. Well No.
<u>2</u>

2. Name of Operator
<u>AMOCO PRODUCTION COMPANY</u>
3. Address of Operator
<u>P.O. DRAWER A, LEVELLAND, TEXAS 79336</u>
4. Location of Well

10. Field and Pool, or Wildcat
<u>PETERSON PENN ASSOC.</u>
11. County
<u>ROOSEVELT</u>

UNIT LETTER <u>D</u>	LOCATED <u>554</u>	FEET FROM THE <u>NORTH</u>	LINE AND <u>604</u>	FEET FROM
THE <u>WEST</u> LINE OF SEC. <u>20</u> TWP. <u>5-5</u> RGE. <u>33-E</u> NMPM				

15. Date Spud	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, CR, etc.)	19. Elev. Casinghead
<u>1-16-76</u>	<u>2-20-76</u>	<u>NA</u>	<u>4426 GL</u>	<u>-</u>
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
<u>195</u>	<u>-</u>			<u>Cable Tools</u>

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
<u>NONE</u>	<u>No</u>

26. Type Electric and Other Logs Run	27. Was Well Cored
<u>NONE</u>	<u>No</u>

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>16"</u>	<u>-</u>	<u>35'</u>	<u>18"</u>	<u>CMT TO SURF</u>	
			<u>12 1/4"</u>		

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Cent.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
<u>NO DEVIATION SURVEYS WERE RUN ON THIS WELL.</u>

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
013 NMOC-N 1-DIV SIGNED 1-Sup 1-D.	<u>Ray W. Cox</u> TITLE <u>Administrative Assistant</u> DATE <u>8/30/76</u>

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-actively log run on the well and a summary of all special tests conducted, including drill stem tests. All details reported shall be carefully checked. In the case of diagonically drilled wells, two vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in duplicate except on state land, where six copies are required. See Rules 105.

Northwestern New Mexico

Northwestern New Mexico

T. Anby	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kittland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Padlock	T. Hitenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn.		T. Permian	T.
T. Cisco (Bough C)		T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]