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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL ☒ GAS WELL ☐ OTHER ☐		8. Farm or Lease Name SWEARINGEN "B"	
2. Name of Operator AMOCO PRODUCTION COMPANY.		9. Well No. 2	
3. Address of Operator BOX 367, ANDREWS, TEXAS 79714		10. Field and Pool, or Wildcat PETERSON PENN ASSOC	
4. Location of Well UNIT LETTER D LOCATED 554' FEET FROM THE NORTH LINE AND 604 FEET FROM THE WEST LINE OF SEC. 20 TWP. 5-S RGE. 33-E NMPM		11. County ROOSEVELT	
19. Proposed Depth 8000'		19A. Formation GUSCO (PENN)	
20. Rotary or C.T. ROTARY		21. Elevations (Show whether DT, RT, etc.) 4426' GL	
21A. Kind & Status Plug. Bond BLANKET - ON FILE		21B. Drilling Contractor NYA	
22. Approx. Date Work will start BOP AVAILABILITY			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	2000'	CIRCULATE	
7 7/8"	5 1/2"	14-17#	8000'	SUFFICIENT TO FILL 600'	
				ABOVE UPPERMOST PAY.	

BOP PROGRAM ATTACHED.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 3-10-76

(SUPERCEDES C-101 DATED 12-1-75)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTION PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Roy A. Jonkman Title ADMINISTRATIVE ASSISTANT Date DEC 8 1975

(This space for State Use)

APPROVED BY Jerry S. Hester TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

1- DIV
1- SUP
1- RR

NEW: ICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-10,
Supersedes O-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

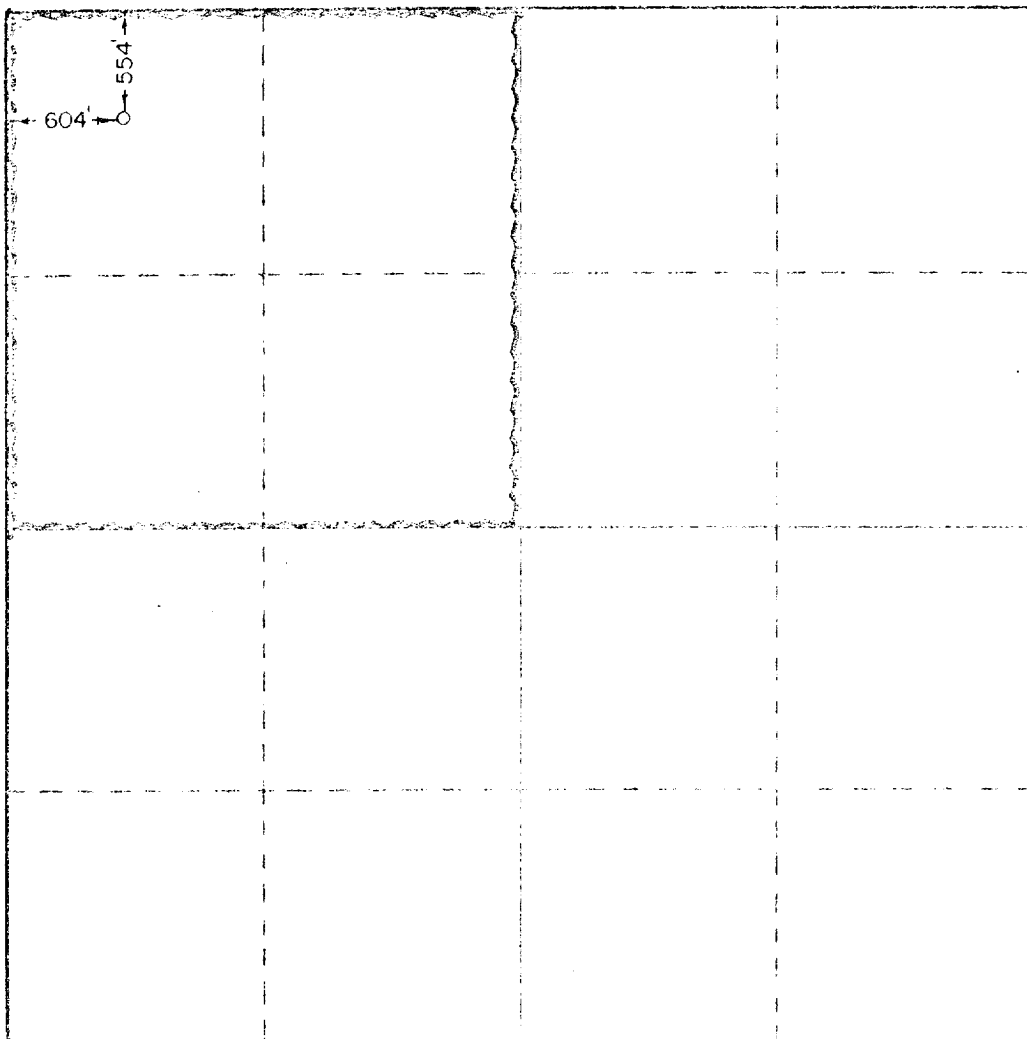
Operator Amoco Production Company			Lease Swearingen B			Well No. 2		
Unit Letter D	Section 20	Township 5 South	Range 33 East	County Roosevelt				
Actual Portage Location of Well:								
554 feet from line North			604 feet from line West					
Ground Level Elev. 4426	Producing Formation CISCO (PENN)				Owner PETERSON-PENN-ASSOC		Section 160	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

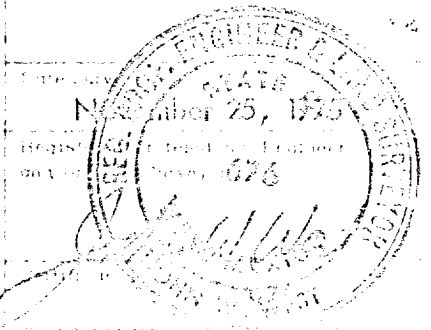
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Roy R. Spokum
ADMINISTRATIVE ASSISTANT

AMOCO PRODUCTION COMPANY

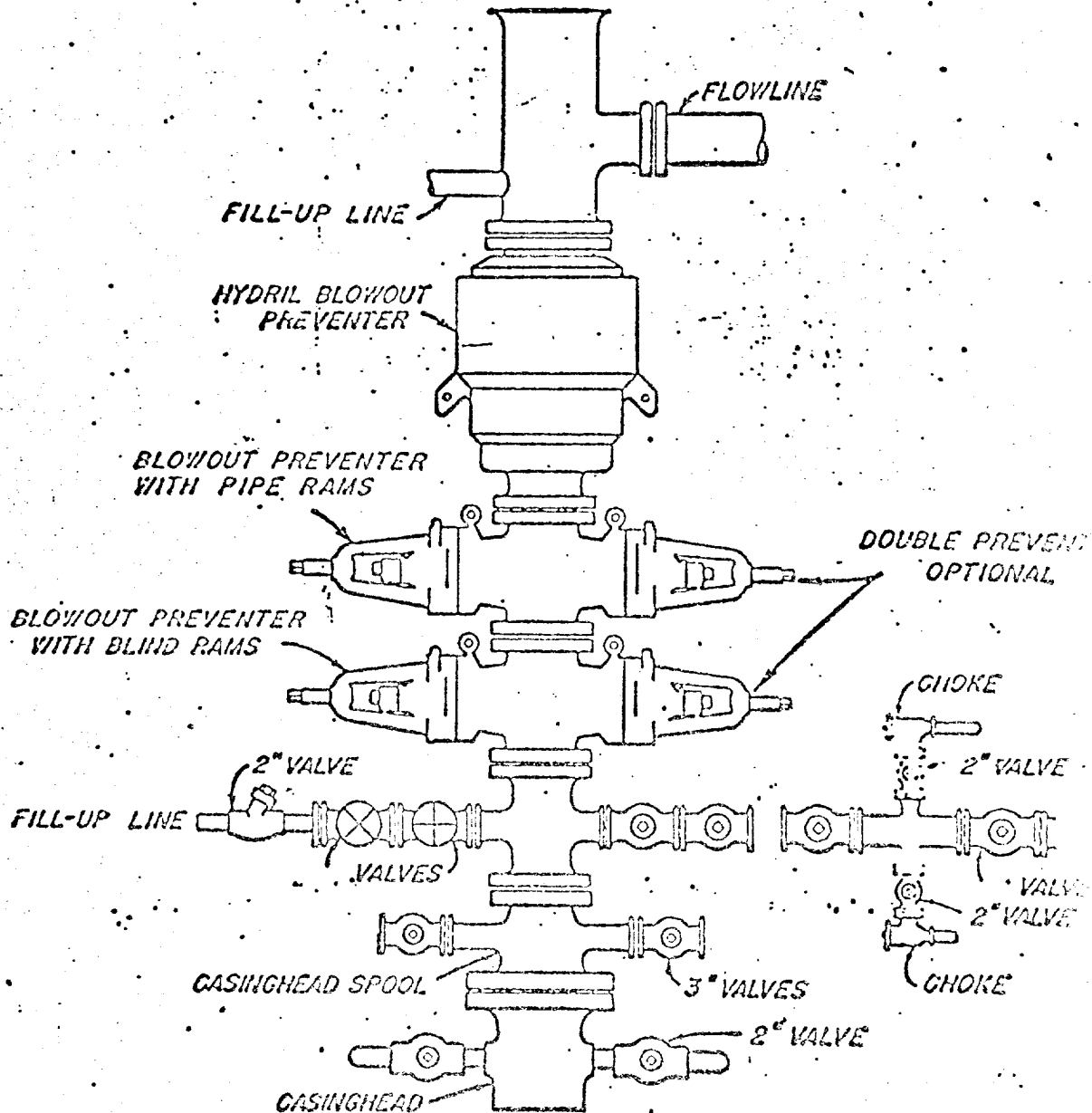
DEC 8 1975

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



BLOWOUT PREVENTER HOOK-UP FOR DRILLING BELOW INTERMEDIATE CASING

1. BLOWOUT PREVENTERS AND MASTER VALVE TO BE FULLY OPERATED AND ALL FITTINGS MUST BE IN GOOD CONDITION (MINIMUM: WP - 3000 PSI, TEST - 6000 PSI).
2. EQUIPMENT THROUGH WHICH BIT MUST PASS SHALL BE AS LARGE AS THE INSIDE DIAMETER OF CASING THAT IS BEING DRILLED THROUGH.
3. KELLY COCK REQUIRED (MINIMUM: 3000 PSI WP, 6000 PSI TEST)
4. OMSCO OR COMPARABLE SAFETY VALVE MUST BE AVAILABLE ON RIG FLOOR AT ALL TIMES WITH PROPER CONNECTION OR SUB. (MINIMUM: 3000 PSI WP, 6000 PSI TEST)



AMOCO PRODUCTION COMPANY

APRIL 12, 1973

AMOCO PRODUCTION COMPANY
SWEARINGEN B Well #2
D-20-5-33
PETERSON PENN ASSOC.
Pittsburgh Co. N.M.