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NEW MEXICO OIL CONSERVATION COMMISSION

30-141-21417
Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name "B" SWEARINGEN
3. Address of Operator BOX 367, ANDREWS, TEXAS 79714		9. Well No. 2
4. Location of Well UNIT LETTER D LOCATED 554' FEET FROM THE NORTH LINE AND 554' FEET FROM THE WEST LINE OF SEC. 20 TWP. 5-S RGE. 33E NMPM		10. Field and Pool or Wildcat PETERSON PENN ASSOC.
		12. County ROOSEVELT
19. Proposed Depth 8000		19A. Formation CISCO (PENN)
20. Rotary or C.T. ROTARY		
21. Elevations (Show whether DF, RT, etc.) 4425.8 GL	21A. Kind & Status Plug. Bond BLANKET-ON FILE	21B. Drilling Contractor NYA
		22. Approx. Date Work will start RIG AVAILABILITY

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24 #	2000'	CIRCULATE	
7 7/8"	5 1/2"	14-17 #	8000'	SUFFICIENT TO FILL 600'	
ABOVE UPPERMOST PAY.					

BOP PROGRAM ATTACHED.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 3-3-76

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
Signed Larry Goakum Title ADMINISTRATIVE ASSISTANT Date DEC 1 1975

(This space for State Use)
044-NM OCC. H
1-DIV
APPROVED BY Larry Sexton TITLE _____ DATE DEC 1
CONDITIONS OF APPROVAL, IF ANY:
1-RRY

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Amoco Production Company			Lease Swearingen B		Well No. 2
Unit Letter D	Section 20	Township 5 South	Range 33 East	County Roosevelt	

Actual Footage Location of Well:

554 feet from the **North** line and **554** feet from the **West** line

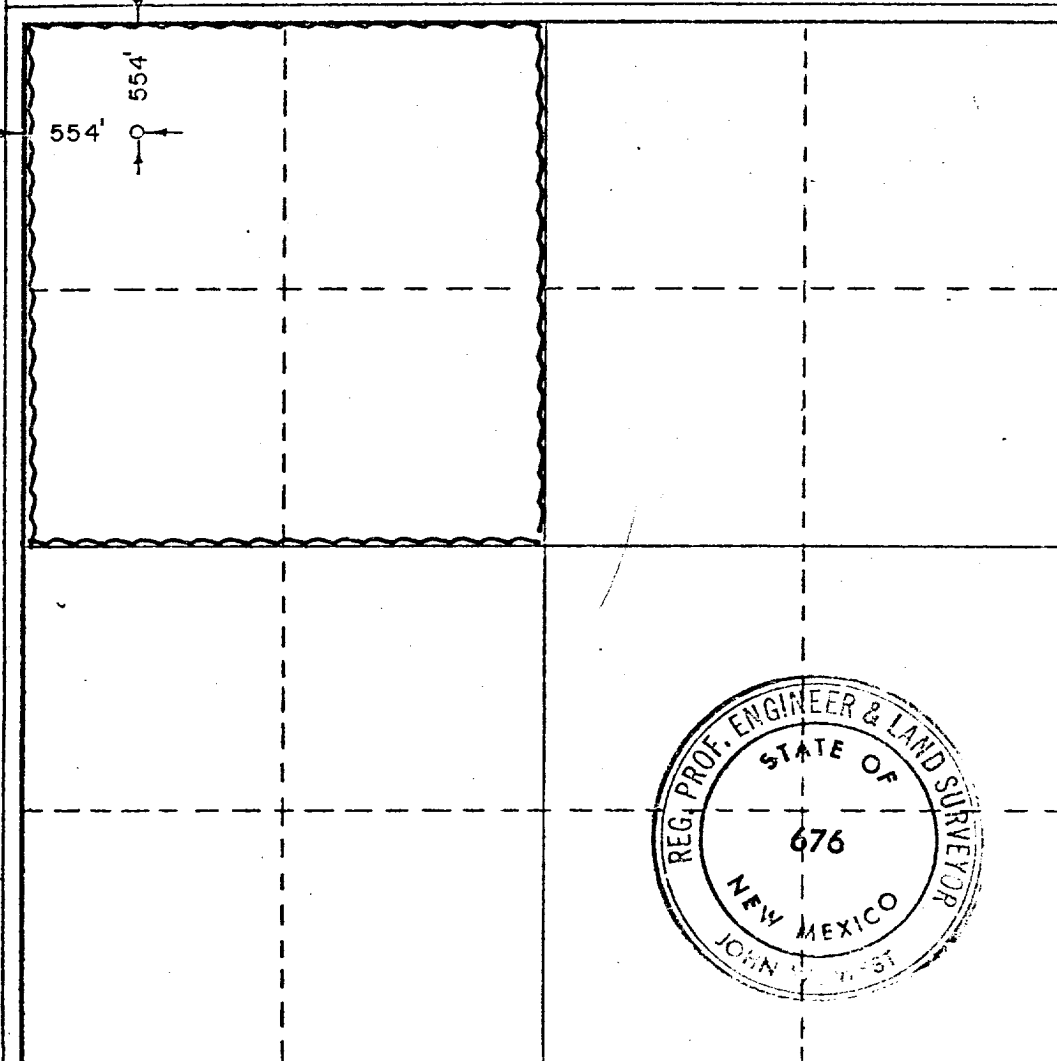
Ground Level Elev. 4425.8	Producing Formation CISCO (PENN)	Pool PETERSON PENN ASSOC	Dedicated Acreage: 160 Acres
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1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
John West
Position
ADMINISTRATIVE ASSISTANT

Company
AMOCO PRODUCTION COMPANY

Date
DEC 1 1975

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
November 25, 1975

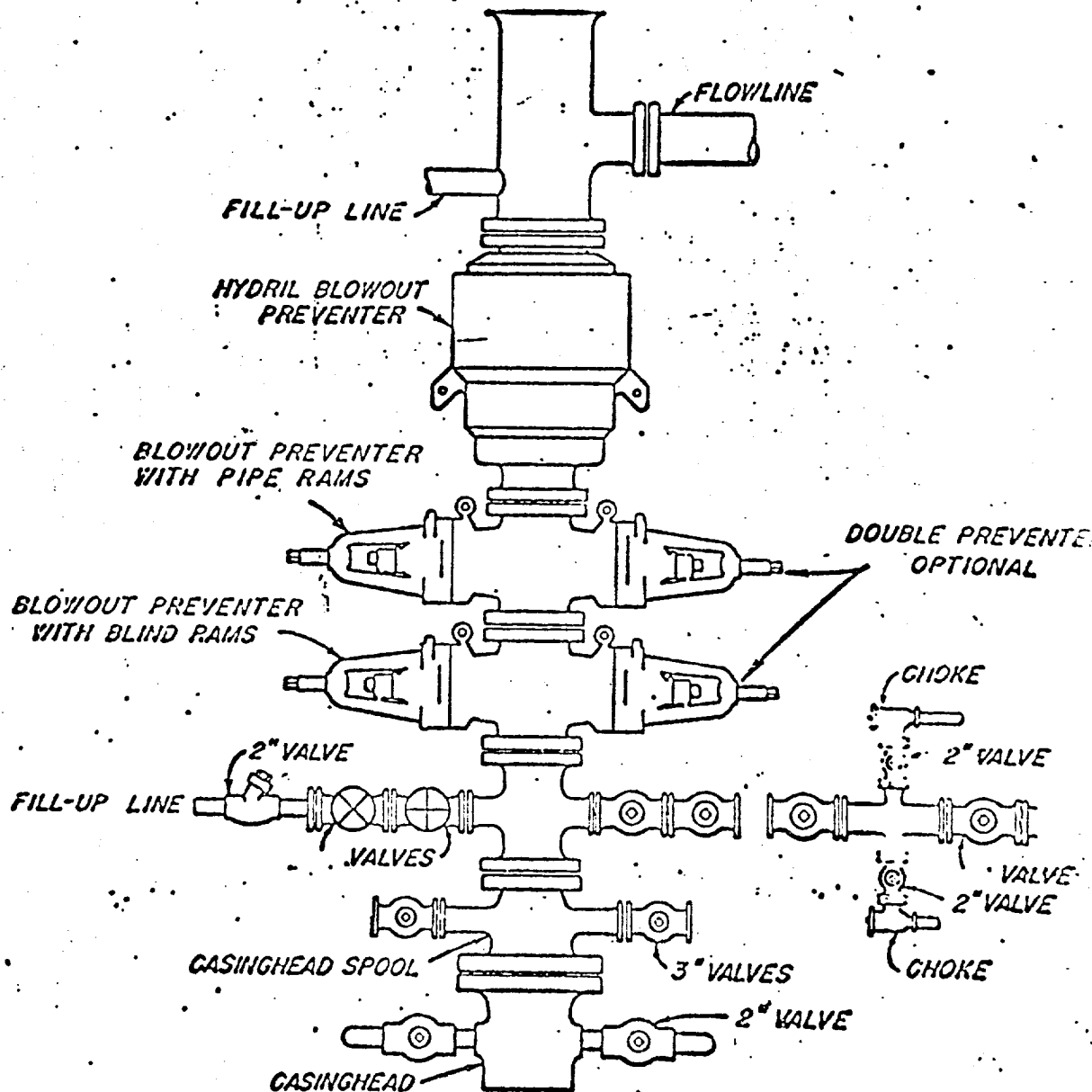
Registered Professional Engineer and/or Land Surveyor

John West
Certificate No.

676

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

1. B.L.C. PREVENTERS AND MASTER VALVE TO BE FULLY OPERATED AND ALL FITTINGS MUST BE IN GOOD CONDITION (MINIMUM: WP - 3000 PSI, TEST - 6000 PSI).
2. EQUIPMENT THROUGH WHICH BIT MUST PASS SHALL BE AS LARGE AS THE INSIDE DIAMETER OF CASING THAT IS BEING DRILLED THROUGH.
3. KELLY COCK REQUIRED (MINIMUM: 3000 PSI WP, 6000 PSI TEST)
4. OMSCO OR COMPARABLE SAFETY VALVE MUST BE AVAILABLE ON RIG FLOOR AT ALL TIMES WITH PROPER CONNECTION OR SUB. (MINIMUM: 3000 PSI WP, 6000 PSI TEST)



AMOCO PRODUCTION COMPANY

APRIL 13, 1973

AMOCO PRODUCTION COMPANY
 SWEARINGEN B Well #2
 D-20-5-33
 PETERSON PENN Assoc.
 ROOSEVELT Co. N.M.