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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87301

Form C-103  
Revised 10-1-7

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Swearingen "D"
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER L 2086 South 554 FEET FROM THE LINE AND FEET FROM West 20 5-S 33-E THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat Petterson Penn. Assoc.
15. Elevation (Show whether DF, RT, CR, etc.) 4409' GL	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved inservice unit 9-28-82. Pulled rods and pump and kill well 75 BFW. Pulled tubing and ran casing gun. Perforate 7729'-40'. Ran tailpipe, packer, tubing, and seating nipple. Packer set at 7643 and tailpipe set at 7674'. Pressure tested with 500 psi-held O.K. Acidized with 1500 gal NEFE 15% acid and additives. Pull out of hole and ran back in hole with 2jt, tailpipe, seating nipple, and tubing anchor. Pressure test pump to 400 psi. for 15 min.-held O.K. Move out service unit 10-3-82. 546 BLW to recover. Pump tested for 156 hr. and recovered 144 BO, 378 BLW, and 970 MCF. 168 BLW to recover. Returned to production.

0+4-NMOC, H 1-HOU 1-SUSP 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Assist. Admin. Analyst DATE 10-12-82

APPROVED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE OCT 18 1982  
CONDITIONS OF APPROVAL IF ANY

RECEIVED  
OCT 15 1982  
O.C.D.  
HOBBS OFFICE