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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
AMOCO PRODUCTION COMPANY
3. Address of Operator
BOX 367, ANDREWS, TEXAS 79714
4. Location of Well

7. Unit Agreement Name
8. Form or Lease Name
SWEARINGEN B
9. Well No.
3
10. Field and Pool, or Wildcat
PETERSON-PENN Assoc

UNIT LETTER L LOCATED 2086 FEET FROM THE SOUTH LINE AND 554 FEET FROM THE WEST LINE OF SEC. 20 TWP. 5-S RGE. 33-E NMPM

County
ROOSEVELT

15. Date Spudded 1-16-76 16. Date T.D. Reached 3-23-76 17. Date Compl. (Ready to Prod.) 4-2-76 18. Elevations (DF, RKB, RT, GR, etc.) 4409 GL 19. Elev. Casinghead
20. Total Depth 8000 21. Plug Back T.D. 7961 22. If Multiple Compl., How Many — 23. Intervals Drilled By Rotary Tools 208'-TD Cable Tools 0'-208'

24. Producing interval(s), of this completion — Top, Bottom, Name
7740'-45' (w/ 2JSPF) PENN (CISCO)
25. Was Directional Survey Made No
26. Type Electric and Other Logs Run
Borescope Comp Sonic, Comp. Neutron Form Density, Dual Log. MicrosFL
27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>16"</u>	<u>Conductor</u>	<u>35</u>	<u>18"</u>	<u>Circ.</u>	
<u>8 5/8"</u>	<u>24#</u>	<u>2040</u>	<u>12 1/4"</u>	<u>Circ.</u>	
<u>5 1/2"</u>	<u>14-15.5-17#</u>	<u>7995</u>	<u>7 7/8"</u>	<u>750 Sk</u>	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>2 3/8</u>	<u>7657</u>	<u>7657</u>

31. Perforation Record (Interval, size and number)
7740'-45' w/ 2JSPF.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
7740-45
AMOUNT AND KIND MATERIAL USED
1000 gal 15% NE +
1000 gal Nitrogen

33. PRODUCTION
Date First Production 4-2-76 Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing
Date of Test 4-6-76 Hours Tested 24 Choke Size 11/64 Pressure Per Test Period — Oil — Bbl. 279 Gas — MCF 316 Water — Bbl. 0 Gas — Oil Ratio 1138
Flowing Press. 980 Casing Pressure PKR Calculated 24-Hour Rate — Oil — Bbl. — Gas — MCF — Water — Bbl. — Oil Gravity — API (Corr.) 46.8

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
TO BE SOLD
Test Witnessed By

35. List of Attachments
NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
043-AMUC-B
1-DW
1-WF
1-SIG
1-KE
Ray W. Cox TITLE ADMINISTRATIVE ASSISTANT DATE 5/25/76

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

7828

T. Anby	T. Canyon	7828	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn		T. Kirtland-Irithland	T. Penn. "C"
T. Salt	T. Ayoka	7876	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madisca
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Qizle
T. Glorieta	T. McKee	4369	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	4447	T. Dakota	
T. Blinobry	T. Gr. Wash		T. Morrison	
T. Tubb	T. Granite		T. Todillo	
T. Drinkard	T. Delaware Sand	6529	T. Entrada	
T. Abo	T. Bone Springs	7210	T. Wingate	
T. Wolfcamp			T. Chinle	
T. Penn.			T. Pennian	
T. Cisco (Bough C)		7576	T. Penn. "A"	