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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>DRILLING</u></p>	7. Unit Agreement Name
2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u>	8. Farm or Lease Name <u>SWEARINGEN B</u>
3. Address of Operator <u>BOX 367, ANDREWS, TEXAS 79714</u>	9. Well No. <u>3</u>
4. Location of Well UNIT LETTER <u>L</u> <u>2086</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>554</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>20</u> TOWNSHIP <u>5-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat <u>PETERSON-PENN ASSOC</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4409' GL</u>	12. County <u>ROOSEVELT</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Log Down Cable tools @ 205'.
Logged up Verna Drily Co Rotary rig 4:PM 2-28-76.
Ruled 12 1/4" hole from 205 to 2057'.
On 2-1-76, 8 7/8" OD 24" K-55 ST&C casing was set @ 2046'
and cemented w/ 700 SY class B + 4% GR + 200 SY class C
+ 2% CACL. Circ 70 SF. WOC 18 hours, tested casing
w/ 1000 psi for 30 min. Test OK.
Reduced hole to 7 7/8" @ 2046 and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lois Ryokum TITLE ADMINISTRATIVE ASSISTANT DATE 3-3-76

EX 2. NMOC- H

APPROVED BY K. DIV TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

K-SUSP

1-22-1