Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 30-041 20411 1625 N. French Dr., Hobbs, NM 88240 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 STATE \square FEE Santa Fe, NM 87505 District IV State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Swearingen C PROPOSALS.) 1. Type of Well: Oil Well 🏻 Gas Well Other 2. Name of Operator 8. Well No. Endeavor Energy Resources, L.P. 001 3. Address of Operator 9. Pool name or Wildcat Peterson Fusselman 110 N. Marienfeld, Suite 200, Midland, TX 79701 4. Well Location Unit Letter N : 554 feet from the South line and 2078 feet from the West line Section Township T5S Range R-33E NMPM County Roosevelt 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK 🛴 PLUG AND ABANDON 🔲 REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT** PULL OR ALTER CASING CASING TEST AND COMPLETION **CEMENT JOB** OTHER: OTHER: 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. Endeavor is in the process of trying to secure a disposal site for our water production from this well so that it can be produced: Proposed work to test casing and TA well. 1. MIRU. Nipple up BOP's. Pull tubing & Sub pump out. 2. RIH w/5-1/2 bit & scraper to 7600'. 3. RIH w/5-1/2 packer & tubing. Set packer @ 7600'. Load backside: & pressure test casing to 500# for 30 mins. Record pressure test on chart. 4. POOH w/ packer & tubing. Run tubing back in hole to 4000'. Nipple up wellhead. SWI. I hereby certify that the information above is true and complete to the best of my knowledge and belief. DATE 2/12/03 Operations Manager SIGNATURE A TITLE Type or print name Larry Gillette Telephone No. 915-687-1575 CRICINAL SIDARD IT (This space for State use) FEB 1 8 2003 GARY W. WINK OCCURIOR BRESENCATIVE IS APPPROVED BY DATE Conditions of approval, if any: