Subrait 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I		TO TRA	NSF	PORT OIL	AND NA	TURAL GA		. =			
Operator Bridge Oil Company, L. P.								API No. 30-041-20411			
Address 12404 Park Centra	1 Drive	e, Suit	te 4	00, Dal	las, TX	75251	-	*	-		
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator	Oil Casinghea	Change in	Dry (	. —	· <del></del>	er (Please expla		1	·		
If change of operator give name and address of previous operator					<del> </del>	<del></del>	<u>-</u>				
					ding Formation Penn Assoc.			Kind of Lease Lease N		ease No.	
Location	. 5	<del></del> 54	F		S	. 20	78 _		W		
Unit Letter N : 554 Feet From The Section 18 Township 5S Range 33E								ceet From TheLine DSevelt County			
III. DESIGNATION OF TRANS		R OF O								Схину	
Name of Authorized Transporter of Oil		or Conden	sale	XX		e address to wi				nt)	
Western Oil Transportation P. O. Box 1183, Houston, TX //OUI											
Name of Authorized Transporter of Casinghead Gas or Dry Gas					1			proved copy of this form is to be sent)			
Trident NGL, Inc.  If well produces oil or liquids,	Trident NGL, Inc. well produces oil or liquids,   Unit   Sec.   Twp.			l Bee				Midland, TX 79710			
give location of tanks.	Sec.   Twp.   Rge.   19   5   33			Is gas actually connected? Yes			When ? 09/06/77				
If this production is commingled with that fi	rom any oth				<del> </del>				700711		
IV. COMPLETION DATA	•										
Designate Type of Completion -	· (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded Date Compil. Ready to Prod.					Total Depth	<del></del>	<del></del>	P.B.T.D.	1		
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
Perforations					<u> </u>	Depth Casing Shoe					
		TIDNG	CAS	TNG AND	CEMENITY	NC DECOR	<u> </u>				
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					CEMENTI	DEPTH SET		<u> </u>	SACKS CEMENT		
					<del> </del>	DEI III DEI	<del></del>	SACIO CEMENT			
						-					
U TECT DATA AND DECLIES	T FOD 4	ALLOW.	A 20 E 1	<u> </u>							
V. TEST DATA AND REQUES OIL WELL (Test must be after re					he equal to on	aread ton all	bla fan el	ia danth an ba	fan 6.11 24 kass	1	
Date First New Oil Run To Tank	Date of Te		oj iodi	a ou unu musi		ethod (Flow, pu			jor juli 24 hou	73.)	
	<b></b>	-						,			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbis.				Water - Bbis.			Gas- MCF			
GAS WELL	<u> </u>				<u> </u>	<del></del>		1			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Irene Wright Regualtory Analyst  Printed Name  Title  10/3/91  Date  Telephone No.					OIL CONSERVATION DIVISION  Date Approved  Paul Kautz  By  Title						
					!!						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.