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IL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-77

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Swearingen C
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>554</u> FEET FROM THE <u>South</u> LINE AND <u>2078</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>5-S</u> RANGE <u>33-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Peterson Ann Assoc.
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 3-14-86. POH x submersible pump x tbg. Set Cement retainer at 7775' x squeezed x 75 sp Class H Cement x 4% CF14. Displaced x 22 BFW. Reversed out 37 sp. POH x tbg x RIH x 4 3/4" bit x Shut in overnight WOC. Ran tbg x tag Cement at 7763. Drilled out cement x retainer to 7840 x Circ Clean. Pressure tested to 1000 psi x O.K. Drilled out cement x pushed retainer to 7938' x Circ Clean. Pressure tested perfs 7841'-4849'. Held O.K. Pulled tbg x bit. Perforated 7854-7880' x 4 TSPF x Acidized perfs 7854'-80' x 2 Bbls 15% HCL acid per one foot interval x flushed x 40 bbls brine water. Sub to hse x Recovered (over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Beverly A. Otwell TITLE SR. ADMINISTRATIVE ANALYST DATE 4-7-86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE _____ DATE APR 8 - 1986

CONDITIONS OF APPROVAL, IF ANY:

0+5: NMOC-D-H 1- JRB-Hou 1- FJN-Hou 1- BAO 1-WF

Drawings & No. 1

143 BLU x 132 BFW x no show oil x no show gas
x IFL 2500' FS. RIH x Cation bridge plug x
set at 7838' x perforated around fracallman
interval 7828-7834' x 4 JSF x treated perfor
x 500 gallons 15% NE HCL acid. shut in.
x recovered 46 BLU x 29 BFW x trace oil x
FFL 2000' FS x RIH x ESP x set at 7681'
X pumped O.K.

PWU: 25 BOPD, 56 MCFD, 123 BWP
PAWU: 36 BOPD, 644 BWP, 60 MCFD