

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-

5a. Indicate Type of Lease
State ☐ Fee ☒
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Swearingen C
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of well UNIT LETTER N 554 FEET FROM THE South LINE AND 2078 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 5-S RANGE 33-E N.M.P.M.	10. Field and Pool, or wildcat Peterson, Penn Assoc
15. Elevation (Show whether DF, RT, GR, etc.) 4429' GR	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 8-14-82. Pull rods, pump, and tubing. Ran tubing, packer, and retrievable bridge plug. RBP set at 7770' and packer set at 7740'. Tested RBP to 1000 psi-OK. Ran seating nipple, tubing, and tubing anchor. Tubing anchor set at 7621' and seating nipple at 7702'. Ran rods and pump. MOSU 8-20-82 and start pump test. Pump tested 391 hrs. and recovered 28 BO, 2082 BW, and 0 MCF. Last 24 hrs. recovered 0 BO, 61 BW, and 0 MCF. Moved in service unit 9-20-82 and pull up rods and pump. Ran retrievable head and Guiberson Uni VI packer. Packer set at 7727'. Load tubing with 10 BFW and casing with 25 BFW. Ran swab. Swabbed dry in 2 hrs. Pull packer up to 7567' and tailpipe at 7597'. Ran gamma ray temp. survey. Acidized with 1000 gals 15% NEFE HCL acid. Flush with 47 BFW. Ran after treatment survey. Swabbed 4 hr. and recovered 75 BLW. POH. Ran 2 jt. tailpipe, Guiberson Anchor, 35000 shear and tubing. Ran rods and pump. MOSU 9-27-83 and began pump test. Pumped 234 hr. and recovered 18 BO, 247 BLW, 1053 BW, and 402 MCF. Last 24 hrs. 3 BO, 97 BW, and 50 MCF. Moved in service unit 12-12-82 and pull rods, pump, and tubing. Ran retrievable head and tubing. Circulated fill off of retrievable bridge plug. Ran tubing to 7744' and spot 10' sand. Ran 5-1/2" packer and tubing. Packer set at 7581'. Established injection rate 1 BPM at 1500 psi. Pull tubing and packer. Ran cement retainer and set at 7581'. Squeezed perfs 7684'-87' and 7696'-7706' with 50 sx class H cement and additives, 50 sx class H neat cement. WOC. Tagged cement retainer at 7580'. Drilled out cement 0+4-NMOCD, H 1-HOU 1-BW. Stafford, HOU 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Assist. Admin. Analyst DATE 3-16-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

TITLE _____ DATE _____

MAR 21 1983

(2A) 711

retainer and cement to 77'. Cleared out to 7744' and casing would not hold pressure. Ran packer and seating nipple. Set packer at 7587' and pressured casing. Would not hold. Released packer and spotted 150 gal 15% HCL from 7709'-55'. Pulled up 4 jts. and circulated 350 gal 15% HCL to packer. Packer set at 7555'. Pulled tubing and packer and ran cement retainer and tubing. Set cement retainer at 7583'. Resqueezed with 50 sx class H with additives and 50 sx class H neat. Reverse out 50 sx cement. WOC. Ran bit and tagged cement at 7580'. Drill cement, cement retainer, and cement to 7719'. Pressured casing at 1000 psi for 30 min-OK. Tagged sand at 7744' and cleaned out to 7754'. Cleaned out scale to 7762'. Ran Mother Hubbard with 4 jt tubing, tubing anchor and tubing. Tubing anchor at 7790'. Acidized with 500 gals. 15% NEFE HCL and additives. POH. Ran anchor, pump and rods. MOSU 1-9-83 and start pump test. Tested 173 hrs. and recovered 813 BO, 900 BW, and 690 MCF. Last 24 hrs. recovered 122 BO, 205 BW, and 120 MCF. Returned well to production as a single completion Fusselman.

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O.C.D.
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