

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fed ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERF OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT-1 (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Swearingen "C"
3. Address of Operator P. O. Box 345, Hobbs, NM 88240	9. Unit No. 1
4. Location of well UNIT LETTER N 554 FEET FROM THE South LINE AND 2078 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 5-S RANGE 33-E N.M.P.M.	10. Field and Pool, or analog Peterson Penn Assoc.
11. Elevation (Show whether DF, RT, GR, etc.) 4429' GR	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to re-squeeze Cisco in attempt to abandon and return well to a single completion in the Fusselman as follows:

Set a packer at apx. 7580'. Spot 500 gal 15% HCl acid across squeeze zone (7680'-7706' non continuous). Pull the packer. Set a cement retainer at apx. 7580'. Squeeze perfs 7684'-87' and 96'-7706' with 100 sacks class H cement with additives. Sting out of cement retainer and reverse out excess cement. Drill out cement retainer and cement. Pressure test squeeze. Circulate sand off the retrievable bridge plug and pull the bridge plug. Run 2-7/8" tubing, seating nipple, 4 joints tailpipe, and tubing anchor. Tag cement retainer at 7665'. Set tubing anchor at 7665', landing bottom of string at apx. 7820'. Run rods and pump. Return the well to production.

0+4-NMOCD, H 1-HOU 1-SUSP 1-CLF

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Sorman
ORIGINAL SIGNED BY
JERRY SEXTON

TITLE Asst. Admin. Analyst

DATE 12-22-82

APPROVED BY
DISTRICT 1 SUPR.
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE DEC 29 1982

RECEIVED

DEC 28 1982

O. S. S.
HCESS OFFICE