STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease: State ☐ Fee [X]

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL [X] OTHER-

7. Unit Agreement Name

2. Name of Operator
Amoco Production Company

8. Farm or Lease Name
Swearingen "C"

3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

9. Well No.
1

4. Location of Well
UNIT LETTER N, 554 FEET FROM THE South LINE AND 2078 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 5-S RANGE 33-E NMPM.

10. Field and Pool, or Wildcat
Peterson Penn Assoc.

15. Elevation (Show whether DF, RT, GR, etc.)
4429' GR

12. County
Roosevelt

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐		COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CHANGE PLANS ☐	CASING TEST AND CEMENT JOB ☐	
OTHER PXA upper completion [X]		OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to squeeze subject well in Cisco formation and return well to more efficient operations as single completion in Fusselman horizon per the following:

Move in service unit and load well, if necessary , with produced brine water. Pull rods, pump, release packer and pull tubing. Run in hole with tubing and packer. Set packer at 7720' and test retrievable bridge plug. (RBP was set at 7770' during previous work.) Release packer and cap RBP with 10' of sand. Set packer at 7580' and establish injection rate. Release packer and pull out of hole. Run in hole with tubing and cement retainer. Set cement retainer at 7580'. Pressure up backside to 500-1000 psi. Squeeze perfs 7684'-7687' and 7696'-7706' with 50 sx of class H cement and fluid loss additives, .5% Halad-9. Followed by 50 sx class H neat cement with a maximum squeeze pressure of 1500 psi. Sting out of cement retainer and reverse out excess cement. WOC 12 hrs. Drill out cement retainer and cement. Pressure test squeeze to 1000 psi for 30 min. Pull out of hole and run in with retrieving head and 2-7/8" tubing and circulate sand off retrievable bridge plug. Pull retrievable bridge plug. Run in hole with 3-1/2" X 30' long Mother Hubbard, seating nipple, 4 joints of tailpipe, tubing anchor, and 2-7/8" tubing. Tag cement retainer at 7838'. Remove all fill prior to returning well to production. Set tubing anchor at 7665'. Bottom of string to land approximately 7820'. Run pump and rods and return to production.

O+4-NMOCD,H 1-HOU 1-W. Stafford, HOU 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Rachel M. Herring TITLE Assist. Admin. Analyst DATE 12-2-82

ORIGINAL SIGNED BY
JERRY SEXTON
APPROVED BY DISTRICT I SUPR. TITLE DATE DEC 6 1982

CONDITIONS OF APPROVAL, IF ANY: