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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER- 2. Name of Operator Amoco Production Company 3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER <u>N</u> <u>554</u> FEET FROM THE <u>South</u> LINE AND <u>2078</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>5-S</u> RANGE <u>33-E</u> NMPM.	7. Unit Agreement Name 8. Farm or Lease Name Swearingen C 9. Well No. 1 10. Field and Pool, or Wildcat Peterson Penn Assoc. 11. Elevation (Show whether DF, RT, GR, etc.) 4429' GR 12. County Roosevelt
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Request permission to temporarily abandon the Fusselman in order to permit selective testing of the Cisco per the following:
Load well with produced brine water, if necessary. Pull rods, pump, release packer, and pull tubing. Run in hole with retrievable bridge plug, packer, and 2-7/8" tubing. Set retrievable bridge plug at 7770'. Pull up and set packer at 7730'. Pressure test bridge plug to 1000 psi and release packer. Pull out of hole. Run in hole with tubing, tubing anchor, and 2 joints of tailpipe. Set tubing anchor at 7645'; tailpipe to land approx. 7705'. Pump test a minimum of 90 days. Following evaluation of the Cisco, we will PxA. either the Fusselman or the Cisco.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Randolph TITLE Administrative Analyst DATE 7-28-82

APPROVED BY ORIGINAL SIGNED BY TITLE JERRY SEXTON DATE JUL 30 1982
CONDITIONS OF APPROVAL DISTRICT 1 SIGNATURE