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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - M (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☐ Fee ☒ 5. State Oil & Gas Lease No.
1. ☒ OIL WELL ☒ GAS WELL ☐ OTHER-		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		6. Form or Lease Name Swearingen "C"
3. Address of Operator P. O. Drawer A, Levelland, Texas 79336		9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>554</u> FEET FROM THE <u>South</u> LINE AND <u>2078</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>5-S</u> RANGE <u>33-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Peterson Penn Associat. Peterson Fusselman
13. Elevation (Show whether DF, RT, GR, etc.) 4429' GR		12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	Dual Completion ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Approval to dual complete well received June 8, 1977 by Order #R-5471. Move in service unit 9/1/77. Perforate Cisco (Penn) 7684'-87', X 7696'-7706'. Run 2 7/8" tbg & PSA 7732' & seating nipple SA 7687'. Acidize w/2500 gal 15% LSTNE acid. Swab test and evaluate. Closed sleeve on tbg and pulled tbg plug. Flowed Fusselman zone down. Run rods and pump to Fusselman zone. Release service unit 9-15-77. Produce Fusselman zone through tubing and Cisco (Penn) zone through casing annulus.

Potential Test - Cisco (Penn) - Flw 150 MCF X 0 BO X 0 BW 24 hrs.
Fusselman - Pmp 172 BO X 257 BW X 350 MCF 24 hrs.

OC 9/1/77
Comp 9/19/77

Reservoir Pressure - Cisco (Penn) - 1817 PSI
Fusselman - 2786 PSI

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray W. Cox TITLE Administrative Assistant DATE 9-22-77

APPROVED BY [Signature] TITLE [Signature] DATE 9-20-77

CONDITIONS OF APPROVAL, IF ANY:
[Signature] 1-5 [Signature] 1-20

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SEP 2 1977

OIL CONSERVATION COMM.
HOBBS, N. M.