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FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104				
Supersedes	Old	C-104	and	C- $H$ $c$
Effective 1-	1-65	,		

	SANTA FE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
ļ	LAND OFFICE					
	TRANSPORTER OIL	_	,			
	GAS OPERATOR			•		
,	PRORATION OFFICE					
•	Operator DDG DDG DLIOTIG	ANI COMPANIA				
	AMOCO PRODUCTIO	ON COMPANY				
	P.O. DRAWER A, LEVELLAND, TEXAS 79336					
	Reason(s) for filing (Check proper bo	ox)	Other (Please explain) SHAW GAS CON	NECTION DATE AND		
	New Well Recompletion	Change in Transporter of: Oil Dry	TONICONATEO	i		
	Change in Ownership	Casinghead Gas 🔀 Con-	densate			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL ANI	D LEASE	Formation Kind of Leas	se Lease No.		
	Lease Name	Well No.   Pool Name, Including	- FUSSEL MAN State, Feder	- !		
	SWEARINGEN C	I TETERSON	- / WSSELMAN			
	Unit Letter / N ; 5	54 Feet From The SOUTH	Line and 2078 Feet From	The WEST		
		F 0	<b>A</b>	OSEVELT County		
	Line of Section 18 T	Township 5-5 Range	33-2 , 140ir Wi,	JU 7 CE 7		
III.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	GAS Address (Give address to which appr	oved copy of this form is to be sent)		
	Name of Authorized Transporter of C	4				
	AMOCO PRODUCTION C	Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)		
	CITIES SERVICE L	015 Co.	Box 300, Tuls A	t, OKLA. 74/02		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		9-13-76		
	give location of tanks.	with that from any other lease or po		PLC-47		
IV.	COMPLETION DATA			Plug Back   Same Resty. Diff. Resty.		
	Designate Type of Comple	O11 (1011	New West Hotzeve.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
			01/0-10-1	Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
٠	Perforations			Depth Casing Shoe		
			AND SEVENTING DECORD			
	HOLE SIZE	CASING & TUBING SIZE	AND CEMENTING RECORD DEPTH SET	SACKS CEMENT		
	HULE SIZE					
v	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must	be after recovery of total volume of load o	il and must be equal to or exceed top allow		
•	OIL WELL	abte jos till	s depth or be for full 24 hours)  Producing Method (Flow, pump, gas			
	Date First New Oil Run To Tanks	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas 11)1, etc.)				
	Length of Test	Tubing Pressure	Cosing Pressure	Cheke Size		
		Oil-Bbls.	Water - Bbis.	Gas-MCF		
	Actual Prod. During Test	011- 5220				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Plod, 188(1 MC17 D					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
		AVOD	OIL CONSERV	VATION COMMISSION		
V	I. CERTIFICATE OF COMPLI	ANCE				
	I hereby certify that the rules a	nd regulations of the Oil Conservat	ion APPROVED	APPROVED		
	a title time been complie	d with and that the information gi- the best of my knowledge and bel-	lef. BY			
Di	4-NMOCC-H		TITLE No. 2. Seq			
The state of the s				in compliance with RULE 1104.		
	1-JMG 1-JEL A	If this is a request for allowable for a newly drilled or deeper				
	1-PHILLIPS-Odossa Do	Administrative Assistant  All sections of this form must be filled out completely for ellow				
	1-3456					
	1- RC	9-14-76	Till and only Sections I	Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition		
		(Date)	well name or number, or transf	norter, or other such change of commen- must be filed for each pool in multiple		
	<u> </u>		completed wells.	·		