

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL	OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER		
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER

7. Unit Agreement Name
8. Farm or Lease Name
SWEARINGEN "C"
9. Well No.
1

2. Name of Operator	Amoco Production Company
3. Address of Operator	P. O. Box 367, Andrews, Texas 79714
4. Location of Well	

10. Field and Pool, or Wellcut
PETERSON-FUSSELMAN

UNIT LETTER	N	LOCATED	554	FEET FROM THE	South	LINE AND	2078	FEET FROM
THE	West	LINE OF SEC.	18	TWP.	5-S	RGE.	33-E	NMPM

12. County
Roosevelt

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
1-31-76	2-23-76	3-7-76	4439 RDB	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
7989	--			0 - TD	--

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
7841' - 49' Fusselman	No

26. Type Electric and Other Logs Run	27. Was Well Cased
Comp. Neutron-Farm. Density; Dual LL Micro-SFL	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	2053'	12-1/4"	700 SX Circ	
5-1/2"	14, 15.5, 17#	7989'	7-7/8"	750 SX +	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	7850'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7841' - 7849' w/2JSPF	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7841'-7849'	1500 Gal. 15%

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3-7-76		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-10-76	8.5	10/64"		96	35.8	0	373
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (corr.)	
435	--		271	101	0	51.4	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	Gary Jones

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
O&G-NMOCC-H, 1-Div, 1-Susp, 1-RRY, 1-Phillips, Odessa

SIGNED	TITLE	DATE
Roy Lyokum	ADMINISTRATIVE ASSISTANT	3-19-76

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	7789	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____		T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____		T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____		T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____		T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____		T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____		T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	3128	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	4389	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____		T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____		T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____		T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____		T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	6536	T. Wingate _____	T. _____
T. Wolfcamp _____	T. San And _____	7202	T. Chinle _____	T. _____
T. Penn. _____	T. Fusselman _____	7829	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Yeso _____	4468	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	30	30	Surface				
30	1505	1475	Red Bed				
1505	2054	549	Anhy				
2054	2240	186	Anhy-Salt				
2240	3335	1095	Anhy				
3335	3410	75	Lime				
3410	3530	120	Anhy, Lime				
3530	4075	545	Anhy				
4075	4363	288	Lime				
4363	5194	831	Anhy				
5194	6012	818	Anhy-Lime				
6012	6784	772	Lime				
6784	7124	340	Lime-Shale				
7124	7989	865	Lime				

RECEIVED

MAR 22 1976

CONSERVATION COMM
HOBBS, N. M.