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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
(DEVIATION SURVEYS - BACK SIDE)

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Amoco Production Company
Address
P. O. Box 367, Andrews, Texas 79714
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Casinghead Gas must not be
5/12/76
EXHIBIT TO E-4070
EXHIBIT

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Swearingen "C"	Well No. 1	Pool Name, including Formation Peterson-Fusselman	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter / N 554 Feet From The South Line and 2078 Feet From The West Line of Section 18 Township 5-S Range 33-E, NMPM, Roosevelt County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Amoco Production Company (Trucks)	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 19	Twp. 5	Rge. 33	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 1-31-76	Date Compl. Ready to Prod. 3-7-76		Total Depth 7989		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 4439 RDB	Name of Producing Formation Fusselman		Top Oil/Gas Pay 7841'		Tubing Depth 7850'			
Perforations 7841'-49'					Depth Casing Shoe 7989'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		2053		700 SX - Circ			
7-7/8"	5-1/2"		7989		750 SX			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-7-76	Date of Test 3-10-76	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24	Tubing Pressure 431	Casing Pressure PKR	Choke Size 10/64
Actual Prod. During Test 271	Oil-Bbls. 271	Water-Bbls. 0	Gas-MCF 101

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

4-NMOCC-H

1-DIV-PROR. SECTION

1-OBP

1-JEL

1-SUSP

1-RRY

1-PHILLIPS

ODESSA

ADMINISTRATIVE ASSISTANT

(Title)

March 19, 1976

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

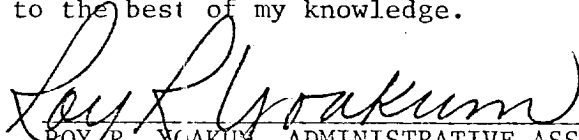
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple

DEVIATION SURVEYS

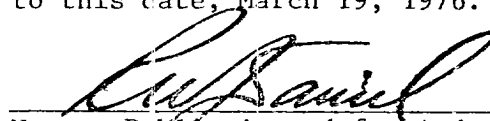
<u>DEPTH</u>	<u>DEGREE</u>
518	1
1009	1
1488	1
1913	1-1/2
2054	1-1/4
2520	1-1/4
3008	1-1/4
3483	1
3983	1
5096	1
5552	1-1/4
6311	1
7013	1
7475	1-3/4
7989	NA

The above are true to the best of my knowledge.



ROY R. YOKUM, ADMINISTRATIVE ASSISTANT
AMOCO PRODUCTION COMPANY

Sworn and subscribed to this date, March 19, 1976.



Notary Public in and for Andrews County, Texas

RECEIVED

MAR 22 1976

CONSERVATION COMMISSION