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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| | |

| | | | | | |
|---|-----------------------|---|--|---------------------------------|--------------------------------|
| 1a. TYPE OF WELL | | | | 7. Unit Agreement Name | |
| OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ | | | | 8. Farm or Lease Name | |
| b. TYPE OF COMPLETION | | | | Tucker | |
| NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____ | | | | 9. Well No. | |
| 2. Name of Operator | | | | 1 | |
| Clayton W. Williams, Jr. | | | | 10. Field and Pool, or Wildcat | |
| 3. Address of Operator | | | | Wildcat | |
| 200 Gulf Building, Midland, TX 79701 | | | | | |
| 4. Location of Well | | | | | |
| UNIT LETTER <u>A</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM | | | | 12. County | |
| THE <u>East</u> LINE OF SEC. <u>14</u> TWP. <u>5S</u> RGE. <u>32E</u> NMPM | | | | Roosevelt | |
| 15. Date Spudded | 16. Date T.D. Reached | 17. Date Compl. (Ready to Prod.) | 18. Elevations (DF, RKB, RT, GR, etc.) | 19. Elev. Casinghead | |
| 3-25-76 | 4-25-76 | Dry | 4444 GR | 4444 | |
| 20. Total Depth | 21. Plug Back T.D. | 22. If Multiple Compl., How Many | 23. Intervals Drilled By | Rotary Tools | Cable Tools |
| 8650 | -- | -- | → | X | |
| 24. Producing Interval(s), of this completion - Top, Bottom, Name | | | | 25. Was Directional Survey Made | |
| -- | | | | No | |
| 26. Type Electric and Other Logs Run | | | | 27. Was Well Cored | |
| CNL & DLL | | | | No | |
| 28. CASING RECORD (Report all strings set in well) | | | | | |
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 13-3/8 | 48 | 400 | 17-1/2 | 350 sxs circ cmt | None |
| 8-5/8 | 24 & 32 | 3500 | 11 | 150 sxs | 1041 |
| 29. LINER RECORD | | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | |
| | | | | | |
| 30. TUBING RECORD | | | | | |
| SIZE | DEPTH SET | PACKER SET | | | |
| | | | | | |
| 31. Perforation Record (Interval, size and number) | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | |
| | | | DEPTH INTERVAL | | |
| | | | AMOUNT AND KIND MATERIAL USED | | |
| | | | | | |
| | | | | | |
| 33. PRODUCTION | | | | | |
| Date First Production | | Production Method (Flowing, gas lift, pumping - Size and type pump) | | | Well Status (Prod. or Shut-in) |
| Date of Test | Hours Tested | Choke Size | Prod'n. For Test Period | Oil - Bbl. | Gas - MCF |
| | | | → | | |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. |
| | | → | | | |
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) | | | | | Test Witnessed By |
| | | | | | |
| 35. List of Attachments | | | | | |
| | | | | | |
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | | | | | |
| SIGNED <u>Jim Martin</u> | | TITLE <u>Operations Engineer</u> | | DATE <u>9-22-76</u> | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

| | | | |
|---------------------------|--------------------------------------|-----------------------------|------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates <u>2122</u> | T. Miss <u>8190</u> | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen <u>2577</u> | T. XXXXX Fuss <u>8595</u> | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres <u>3143</u> | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzte _____ |
| T. Glorieta <u>4405</u> | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb <u>5866</u> | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo <u>6634</u> | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

FORMATION RECORD (Attach additional sheets if necessary)

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|------|----------------------|--------------------------------|------|----|----------------------|-----------|
| 0 | 400 | 400 | Red Beds | | | | |
| 400 | 3500 | 3100 | Red Beds, anhy, salt & dolo | | | | |
| 3500 | 4400 | 900 | Dolo, lime, shale | | | | |
| 4400 | 5100 | 700 | Lime, dolo, sand | | | | |
| 5100 | 6100 | 1000 | Dolo, anhy, sand | | | | |
| 6100 | 6700 | 600 | Dolo, anhy | | | | |
| 6700 | 7200 | 500 | Shale, anhy, dolo | | | | |
| 7200 | 8000 | 800 | Lime, shale | | | | |
| 8000 | 8650 | 650 | Lime, chert, dolo, shale | | | | |

WELL NAME AND NUMBER Tucker #1

LOCATION 660/N&E Section 14, T5S, R32E, Roosevelt County, New Mexico
(New Mexico give U.S.T&R: Texas give S, BLK, SURV. and TWP)

OPERATOR Clayton W. Williams, Jr.

DRILLING CONTRACTOR MORANCO

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

| <u>Degrees and Depth</u> | | <u>Degrees and Depth</u> | | <u>Degrees and Depth</u> | <u>Degrees and Depth</u> |
|--------------------------|-------------|--------------------------|-------------|--------------------------|--------------------------|
| <u>3/4</u> | <u>224</u> | <u>1 1/4</u> | <u>5120</u> | | |
| <u>1</u> | <u>400</u> | <u>1 1/2</u> | <u>5750</u> | | |
| <u>1/2</u> | <u>663</u> | <u>1 3/4</u> | <u>6224</u> | | |
| <u>1/2</u> | <u>1112</u> | <u>1 3/4</u> | <u>6727</u> | | |
| <u>3/4</u> | <u>1575</u> | <u>1 3/4</u> | <u>7199</u> | | |
| <u>3/4</u> | <u>2116</u> | <u>1</u> | <u>7267</u> | | |
| <u>3/4</u> | <u>2529</u> | <u>1 1/4</u> | <u>7702</u> | | |
| <u>3/4</u> | <u>2990</u> | <u>1/4</u> | <u>7884</u> | | |
| <u>3/4</u> | <u>3500</u> | <u>1/4</u> | <u>8249</u> | | |
| <u>3/4</u> | <u>3984</u> | <u>1</u> | <u>8650</u> | | |
| <u>1/2</u> | <u>4305</u> | | | | |
| <u>3/4</u> | <u>4800</u> | | | | |

Drilling Contractor MORANCO

By 
Jerry Gilbert, Drilling Engineer

Subscribed and sworn to before me this 20th day of May 1976

My Commission expires:

April 1, 1978


Notary Public
Lea County, New Mexico