

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30-041-20414</u>
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER <u>SWD</u>	7. Lease Name or Unit Agreement Name <u>Peterson Penn</u> <u>Storage System</u>
2. Name of Operator <u>Autry C. Stephens</u>	8. Well No. <u>1</u>
3. Address of Operator <u>110 Marienfeld, Ste 200, Midland, Tx 79701</u>	9. Pool name or Wildcat <u>SWD Fasse</u> <u>Peterson Penn Storage Unit</u>
4. Well Location Unit Letter <u>M</u> : <u>330</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>18</u> Township <u>5S</u> Range <u>33E</u> NMPM <u>Roosevelt</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☒
	OTHER: <u>Annulus Pressure Test.</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled tubing and packer. Found several bad joints. Replaced bad joints of tubing with new plastic coated tubing. Tested all tubing in hole. Circulated hole clean & spotted packer fluid on backside. Set packer. Pressured backside (annulus) to 32.5 psi with 0 psi on tubing. Pressure dropped 5 psi in 18 minutes and remained constant for remained of 30 minutes. Original chart attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Leslie D. Hounsell TITLE Operations Manager DATE 4/15/98

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

Orig. Signed by,
Paul Kautz
Geologist

APR 21 1998

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

