District I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	N WELL API NO. 30-041-20414
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III	30-041-20414
P.O. Drawer DD, Artesia, NM 88210 DISTRICT III	
1000 Rio Brazos Rd., Aztec, NM 87410	5. Indicate Type of Lease STATE FEE X
	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	OA 7. Lease Name or Unit Agreement Name
(FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OL CAS CAS	Peterson Penn SWD System
WELL WELL OTHER SWD	8. Well Na
Parker & Parsley Producing LP	9. Pool name or Wildcat
3. Address of Operator	
P, O. Box 3178 Midland, Texas 79702	SWD, Fusselman
Section 18 Township 5S Range 33E 10. Elevation (Show whether DF, RKB, RT, GR, etc.	
11. Check Appropriate Box to Indicate Nature of Notic NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	ILLING OPNS. DPLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AN	
	air tbg leak [
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates,	s, including estimated date of starting any proposed
work) SEE RULE 1103. Objective: Repair hole in tbg in order to pass Mechan	ical Integrity Test.
4-30-96 MIRU Tyler WS. NU BOP. Attempt to rel pkr a WLS. Perf jt above SN. Could not detect flu to rel pkr. Failed. SDFN.	t 7535'. Pkr stuck. RU Jarrel id movement. RD Jarrel. Attempt
5-1-96 RUPT. Pmpd 30 BW to load & clear tbg. Drop S loaded tbg & csg w/circ out csg. Press csg & Fish SV & tbg & csg went on vac. Attempt to	tbg to 450 psi by ppg down csg.
FS. SD 1 1/2 hrs. Shoot FL 1116' FS, tbg & 5-2-96 Shoot FL on tbg & csg. FL 1627' FS. RU Blac	csg. SDFN.
jet cutter. Cut tbg 5' above SN $@$ 7532'. RD	Black Warrior. Pull to 60M lbs
& tbg came free. We have drag on tbg. Tag f	`ish @ 7501'. TOH & LD 14 jts
2 3/8" IPC tbg. Pmp 65 BW down tbg. Circ ou	t csg. Pmp 10 BW down tbg @
1 1/4 BPM @ 100 psi. POH w/16 jts-2 3/8" tbg	w/ cont drag. cont'd
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	E 21 06
SKONATURE Sr. Uper	Eng date 5-21-96
	TELEPHONE NO.915/571-1
TYPE OR PRINTYNAME J. Michael Reeves	MANA O O 4000
(This space for State Use) CIRIGINAL SIGNED BY JERRY SEXTON	May 2 3 1996
(This space for State Use) CIRIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	PLAY 2 3 1996
(This space for State Use) CIRIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR APPROVED BY	
(This space for State Use) CIRIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	
(This space for State Use) CIRIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR APPROVED BY	
(This space for State Use) O'RIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR APPROVED BY	

~	~	R
J	\subset	P

Sundry Notice Page 2

Peterson Penn SWD

- cont'd Pump 30 BW down csg @ 3 BPM @ 200 psi. RD Kenneth Tank Service. PT and SDFN.
- 5-3-96 Fin out of hole w/226 jts 2 3/8" tbg. Recovered 24' of btm jt flared to 3 3/4" from jet cutter. Found hole in 23rd jt, 207th jt w/last 7 jts showing pink to brown discoloration on OD of tbg. Corrected tally: TOF @ 7521' G.L. SNE 7526' GL. Pkr @ 7527' GL. TIH w/4 3/4" bit & 242 jts 2 3/8" tbg. Tag filled @ 7480' GL. RU I & W PT. Pump 22 BW down csg & start circ. Pump 50 BW down csg & work down to TOF @ 7521' GL. Pump 42 BW down csg. SIT & pump 8 BW into form. SD & csg went on vac @1.7 BPM. Caught wtr sample from tbg. Chance FL/lt brown to black iron sulfide wtr. RO PT. TOH w/242 jts 2 3/8" tbg & bit. SDFN.
- 5-4-96 RU Professional Testers. Test IH w/242 jts 2 3/8" tbg to 7000 psi above slips. Found 2 jts w/holes from external correlation. RD tbg testers. RU I & W PT. Load csg X tbg annulus w/140 BFW. Test to 320 psi for 15". Held OK. Rel on/off tool. Pump 140 BFW mixed w/ 20 gals Baker MD 2719 & 10 gals CaCl wtr. Latch onto on/off tool. Test csg to 320 psi for 15". Held OK. Notified NMOCD. Did not witness.

 512" x 2 3/8" PC Guib Uni-VI pkr 17-20# gauge ring
 4.27'

 512" x 2 3/8" PC XL on/off tool w/1.781" S.S. F" profile
 1.98'

 242 jts 2 3/8" 4.7# J-55 EUE 8rd free ram lined tbg
 7493.01'

 Total

Pkr set @ 7499' GL w/15 pts comp. RD I & W PT & Tyler WS. Resume injection.

