Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

CONDITIONS OF AFFROVAL, IF ANY:

OIL CONSERVATION DIVISION P.O. Box 2088

WELL API NO.

DISTRICT II	Santa Fe, New Mexico		30-04	11-20414
P.O. Drawer DD, Artesia, NM 88210	Sama 10, 140W MEXICO	87304-2088	5. Indicate Type of Lease	·
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410				STATE FEE XX
1000 ROD DIEZZE RUL, AZION, INVI 0/410			6. State Oil & Gas Lease	No.
SUNDRY NOTICE	S AND REPORTS ON WE	LLS		
( DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN	OR PLUG BACK TO A	7. Lease Name or Unit A	Common Name
	IR. USE "APPLICATION FOR PE ) FOR SUCH PROPOSALS.)	RMIT	Does raine of Onit A	Riccinent (James
1. Type of Well:	· · · · · · · · · · · · · · · · · ·			
OIL GAS WELL	OTHER SWD		Peterson Penn S	torage System
2. Name of Operator			8. Well No.	
Bridge Oil Company, L.1  3. Address of Operator	· ·		1	
12404 Park Central Dr.	. Ste. 400. Dallas.	TX 75251	9. Pool name or Wildcat Peterson Penn	
4. Well Location	,,,,	111 70201	Teterson Fellin	
Unit Letter M : 330	Feet From The South	Line and 990	Feet From The	West
	<del></del>		reat rout the _	Line
Section 18	Township 5S R	ange 33E	NMPM Rooseve	1t County
	10. Elevation (Show whether	4434 ' RD	nr ///	
11. Check Apr	propriate Box to Indicate			
NOTICE OF INTER	ATION TO:			
<del></del>	THOR TO.	SUB	SEQUENT REPO	RTOF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTER	RING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS DILLG	AND ABANDONMENT
PULL OR ALTER CASING				AND ABANDONMEN!
		CASING TEST AND CE		_
OTHER:	U	OTHER: Pressur	e test casing	
12. Describe Proposed or Completed Operations	(Clearly state all pertinent details, as	nd give pertinent dates, includ	iing estimated date of starting	an money
work) SEE RULE 1103.		•	9	, and be obtained
7.5.04				
3-5-91: MIRU Clarke We	ell Service to repair	r tubing leak.	Released packer	. SDFN.
3-6-91: TOH with 2-7/8	ll tubing CN and no	okon TIII	247	0
,	B" tubing, SN and pac Uni VI packer. Set	nacker at 7610!	24/ Joints 2-//	8" tubing
Tested casing	to 500 psi, tested (	OK. RDMO.	GL WICH 13,000	" tension.
_	• ,			
NOTE: TEST CHART ATTAC	uiro .			
NOTE: TEST CHART ATTAC	HED.			
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I hereby certify that the information above is true and	annual da the best of much service and			
	Authors to the best of my knowledge and		1 1	T 07 04
SKINATURE SKILLINGER	TIT	Regulatory Ar	nalyst DAT	
TYPEOR PRINT NAME J. Michael	Warren		7991	(214) 788-3300 EPHONE NO.
			192	ETROPE NV.
(This space for State Use) (1.5% (1.1%) 1.5 company of	THE PRESENT ON			
er en	et er terkis <b>or</b>	•		PPR (1) ILL
APTROVED BY		.e. ————————	DAT	E

