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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO ABANDON OR TO OPEN OR PLUG WELLS TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO ABANDON OR TO OPEN OR PLUG WELLS.)

OIL WELL ☐ GAS WELL ☐ OTHER- **SALT WATER DISPOSAL WELL**

1. Name of Operator
Amoco Production Company

2. Address of Operator
P. O. Drawer "A", Levelland, TX 79336

3. Location of Well
UNIT LETTER **M** **330** FEET FROM THE **South** LINE AND **990** FEET FROM
THE **West** LINE, SECTION **18** TOWNSHIP **5-S** RANGE **33-E** NMPL.

15. Elevation (Show whether DF, KT, GR, etc.)
4424 DF

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name
Peterson Penn Storage Sy

8. Name of Lease Name
Swearingen "C"

9. Well No.
2

10. Field and Pool, or Wildcat
Fusselman

12. County
Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER Complete as salt water disposal well ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1403.

On 12-6-76 squeeze Wolfcamp perfs 7424-7434 with 50 sacks Class C Incor Cmt. Maximum squeeze pressure was 4000 PSI. On 12-7-76 drilled cement 7416-7435'. Tested casing with 1200 PSI for 30 min.ok. On 12-8-76 drilled cast iron bridge plug at 7770. And tagged top of cement at 8230. On 12-9-76 squeeze Cisco Perfs 7835-7845 with 100 sacks of Class C Cmt. Maximum squeeze pressure was 4000 PSI. On 12-10,11,12-76 drilled cement 7819-7854 and 8230-8260. On 12-13-76 drilled cast iron bridge plug at 8260 and continue to drill pieces of bridge plug and cement 8437-8475. On 12-14-76 ran Gamma Ray Correlation Log 8100-8475. Perforate Fusselman 8334-8344 and 8448-8464 with 2 Jet Shots per foot. On 12-15-76 acidized perforations 8448-8464 X 500 Gal 15% Acid. Also acidize perforations 8313-8344 X 500 Gal 15% Acid. On 12-16-76 ran 2-3/8" internally coated tubing and injecting 3/4 barrel per minute with tubing pressure 1700 PSI. Pressure gauge installed on tubing and casing annulus.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

0 + 4 - NMOCC, Hobbs
1 - Division *Alta V. Hernandez* Staff Assistant (SG)
1 - Suspense
1 - RC

DATE **12-22-76**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DET 21-1-8
OIL CONSERVATION COMM.
HOBBOKEN, N. J.