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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>DRY HOLE</u>		7. Unit Agreement Name
2. Name of Operator <u>Amoco Production Company</u>		8. Farm or Lease Name <u>Swearingen "C"</u>
3. Address of Operator <u>P. O. Drawer "A" Levelland, Texas 79336</u>		9. Well No. <u>2</u>
4. Location of Well UNIT LETTER <u>M</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>5-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat <u>Undesignated</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4424' DF</u>		12. County

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Completion Operations</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 5/29/76 Blanked off Cisco Perfs 7835'-45' by setting CIBP at 7700 and capped with 35' CMT. On 5/31/76 perforated interval 7724-31 with 2JSPF and acidized Wolfcamp perfs. 7424'-31' with 1000 gals. 15% NE acid and evaluated. Tested as salt water with non-commercial shows of hydrocarbons. To confirm telecon 6/1/76 Bauer to Sexton, propose to temporarily abandon well pending future determination of possible use as a SWD well. On 6/2/76 completed as a dry hole and temporarily abandoned by pulling tubing and SI wellhead with casing to remain in hole for possible SWD well.

Expires 7/1/77

TD-8656'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray W. Cox Ray W. Cox TITLE Administrative Assistant DATE 6-16-76

APPROVED BY 1-DIV 1-SUSP 1-PHILLIPS 1-RC CONDITIONS OF APPROVAL, IF ANY: None DATE 6-16-76