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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
9. Well No.	
10. Field and Pool, or Wildcat	
12. County	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>DRILLING</u>
2. Name of Operator <u>Amoco Production Company</u>
3. Address of Operator <u>P.O. DRAWER A, LEVELLAND, TEXAS 79336</u>
4. Location of Well UNIT LETTER <u>M</u> <u>330</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>990</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>18</u> TOWNSHIP <u>5-S</u> RANGE <u>33-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <u>4424' DF</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>
OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>
OTHER <input type="checkbox"/>
SUBSEQUENT REPORT OF:
REMEDIATION WORK <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <u>COMPLETION OPERATIONS</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 4/30/76 5 1/2" OD. 14-17" K-55 LT & C CASING was set at 8477' w/ 425 sx. Class H Cement + 3/4% CFR-2. Tested Casing w/ 2000 PSIG 30 min. Test OK. After WOC approx. hrs. perforated interval 8313-8318' w/ 2 JSPF. Acidized perfs. w/ 1000 gal. 15% LSTNE and evaluated. Swabbed 0 80 x 57 BLW x 314 BW 40 hrs. On 5/4/76 blanked off Fusselman by setting CIBP at 8260' and cap w/ 35' cement. Perforated interval 7835'-7845' w/ 2 JSPF and acidized perfs. w/ 1000 gals. 15% NE. and evaluating. RREL 5/5/76. MORT.

TD- 8656  
PRD- 8225'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ray Cox</u>	TITLE <u>Administrative Assistant</u>	DATE <u>5/7/76</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist. 1, Supv.</u>	DATE <u>MAY 12 1976</u>
CONDITIONS OF APPROVAL, IF ANY: 1- PHILLIPS 1- RC		