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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY				8. Farm or Lease Name SWEARINGEN C
3. Address of Operator BOX 367, ANDREWS, TEXAS 79714				9. Well No. 2
4. Location of Well UNIT LETTER <u>1</u> LOCATED <u>330</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>990</u> FEET FROM THE <u>WEST</u> LINE OF SEC. <u>18</u> TWP. <u>5-S</u> RGE. <u>33-E</u> NMPM				10. Field and Pool, or Wildcat UNDESIGNATED PETERSON-FUSSELMAN
				12. County ROOSEVELT
19. Proposed Depth 8000'		19A. Formation FUSSELMAN		20. Rotary or C.T. ROTARY
21. Elevations (Show whether DI, RT, etc.) 44 24.4		21A. Kind & Status Plug. Bond BLANKET ON FILE		21B. Drilling Contractor VERNA DRILLING CO.
				22. Approx. Date Work will start 3-31-76

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	2000'	Circulate	
7 7/8"	5 1/2"	14-17#	8000'	Sufficient to fill	
				600' above uppermost pay.	

BOP PROGRAM ATTACHED.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed

ADMINISTRATIVE ASSISTANT

Date

MAR 25 1976

(This space for State Use)

044-NMOC-14

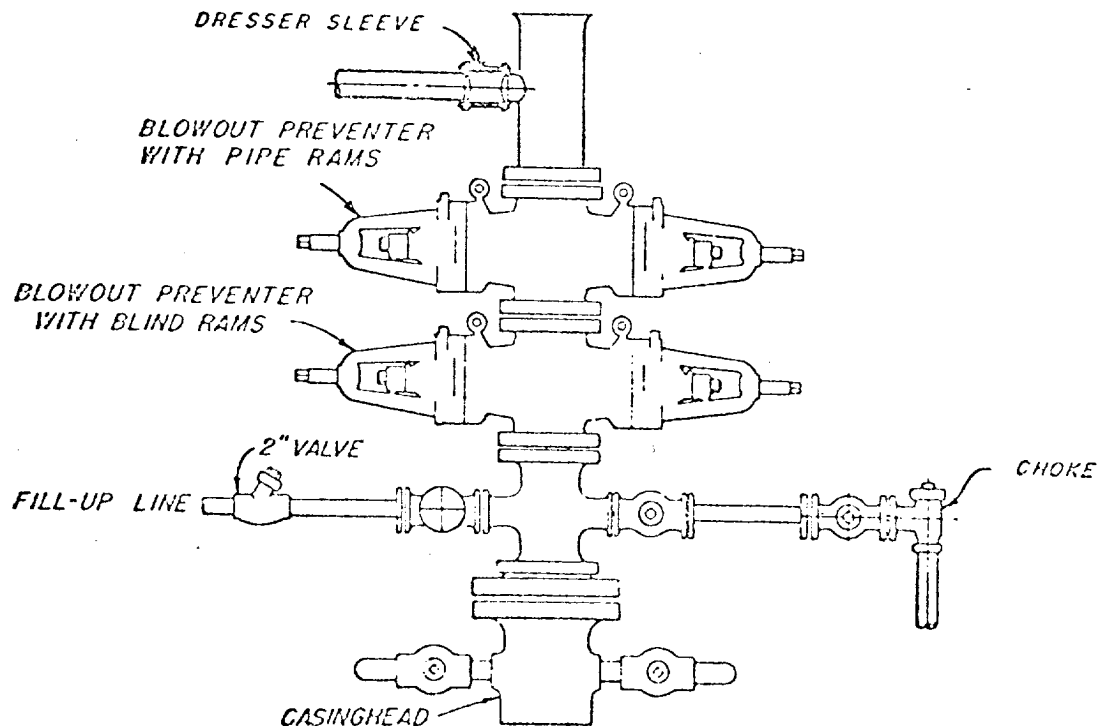
APPROVED BY

1-DIV
CONDITIONS OF APPROVAL, IF ANY:

1-SUSP
1-RR
1-PHILLIPS

DATE

1. BW-OUT PREVENTERS AND MASTER VALVE MAY BE MANUFACTURED.
2. ALL FITTINGS MUST BE IN GOOD CONDITION, 2,000# W.P. (4,000 P.S.I. TEST), MINIMUM.
3. NIPPLE ABOVE BLOW-OUT PREVENTER SHALL BE SAME SIZE AS CASING BEING DRILLED THROUGH.
4. KELLY COCK TO BE INSTALLED ON KELLY.
5. GMSCO OR COMPARABLE SAFETY VALVE MUST BE AVAILABLE ON RIG FLOOR AT ALL TIMES WITH PROPER CONNECTION OR SUB, 2,000# W.P. (4,000 P.S.I. TEST), MINIMUM.
6. RAMS IN PREVENTERS WILL BE INSTALLED AS FOLLOWS:
 TOP PREVENTOR - DRILL PIPE OR CASING RAMS
 BOTTOM PREVENTER - BLIND RAMS OR MASTER VALVE.
7. SPOOL OR CROSS MAY BE ELIMINATED IF CONNECTIONS ARE AVAILABLE IN THE LOWER PART OF THE BLOW-OUT PREVENTER BODY.
8. DOUBLE OR SPACE SAVER TYPE PREVENTERS MAY BE USED IN LIEU OF TWO SINGLE PREVENTERS.
9. CROSS WITH SIDE OUTLETS MAY BE PLACED BETWEEN MASTER GATE AND BLOW-OUT PREVENTER IF TWO SINGLE UNITS ARE USED.



BLOWOUT PREVENTER HOOK-UP

2,000 psi Working Pressure

EXHIBIT D-2

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-107
Supersedes O-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

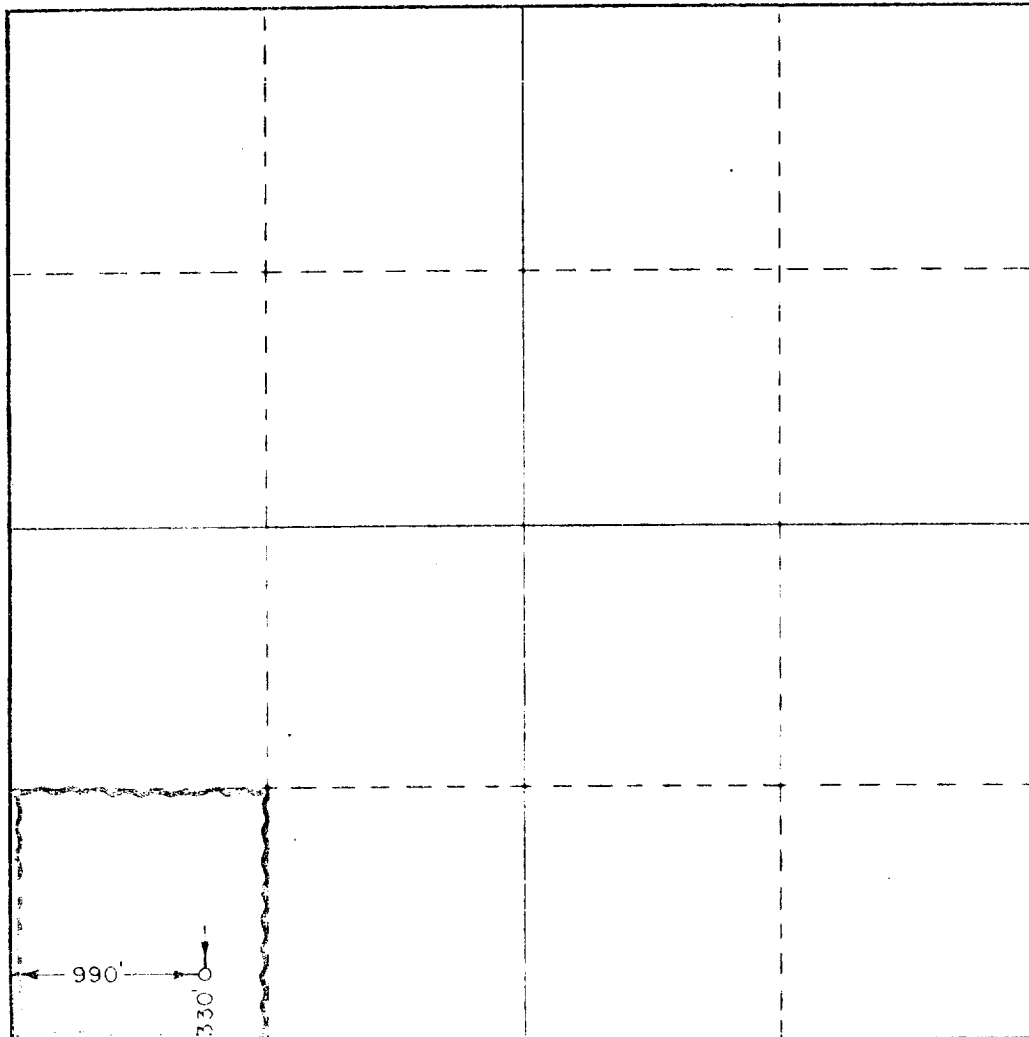
Operator Amoco Production Company			Lease Swearingen C		Well No. 2
Unit Letter M	Section 18	Township 5 South	Range 33 East	County Roosevelt	
Actual Well Location of Well: 330 feet from the South line and 990 feet from the West line					
Ground Level Elev. 4424.4	Producing Formation FUSSELMAN		Pool UNDESIGNATED PETERSON-FUSSELMAN		Dedicated Acreage 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Ray Lyrakum
ADMINISTRATIVE ASSISTANT

Company
AMOCO PRODUCTION COMPANY

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief

Date Surveyed **March 19, 1976**

Registered Professional Surveyor
State of New Mexico

Charles W. [Signature]
NEW MEXICO

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

ELF

ELF