

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

SWEARINGEN "B"

9. Well No.

4

10. Field and Pool, or Wildcat

UNDESIGNATED

11. County

ROOSEVELT

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

10. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address of Operator

P.O. DRAWER A, LLEWELLAND, TEXAS 79336

4. Location of Well

UNIT LETTER E LOCATED 2086 FEET FROM THE NORTH LINE AND 766' FEET FROM

THE WEST LINE OF SEC. 20 TWP. 5-S RGE. 33-E

15. Date Spudded 8-28-76 16. Date T.D. Reached 9-19-76 17. Date Compl. (Ready to Prod.) 18. Elevations (DI, RKB, RT, GR, etc.) 4426.2 19. Elev. Casinghead -

20. Total Depth

7907

21. Plug Back T.D.

7830

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools
O - TD

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

7756' - 7762' (CISCO) PENN

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

27. Was Well Cased

DUAL LATEROLOG MICRO-SFL; BOREHOLE COMP SONIC LOG; COMP NEUTRON FORM DENSITY

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	2050'	12 1/4"	900 SX - CIRC 150 SX	
5 1/2"	14, 15.5, 17#	7907'	7 7/8"	750 SX	

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

7756' - 7762' - 4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

7756' - 7762' 2000 gal 15% NE acid

33. PRODUCTION

Date First Production 9-28-76 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-1-76	24	24/64		492	120	193	244
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (corr.)	
480#							

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold to Cities Service after connection to Storage Sys.

Test Witnessed By

BOBBY BAKER

35. List of Attachments

Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

0-13 NMCC-H
1-DIV
1-SIGNED
1-RC
Ray W. Goy
TITLE Administrative Assistant DATE 10-1-76

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	7877	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Qtzite
T. Grijeta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinberry	T. Gr. Wash		T. Morrison	T.
T. Tubb	T. Granite		T. Todilto	T.
T. Drinkard	T. Delaware Sand		T. Entrada	T.
T. Abo	T. Bone Springs		T. Wingate	T.
T. Wolfcamp	T. BROWN DOLOMITE	7094	T. Chinle	T.
T. Penn.	T.		T. Permian	T.
T. Cisco (Bough C)	T.		T. Penn. "A"	T.
T. Main Cisco Pay		7750		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	70	70	Surface				
70	528	458	Red Bed				
528	1326	798	Anhydrite & Red Bed				
1326	1680	354	Anhydrite & Gypsum & Red Bed				
1680	1852	172	Anhydrite & Gypsum				
1852	2080	228	Anhydrite				
2080	2730	650	Anhydrite & Salt				
2730	3132	402	Anhydrite & Lime				
3132	4275	1143	Lime				
4275	4372	97	Lime & Shale				
4372	6550	2178	Lime				
6550	6651	101	Lime & shale				
6651	7032	381	Shale				
7032	7153	121	Lime & Shale				
7153	7253	100	Dolomite				
7253	7310	57	Lime & Shale				
7310	7376	66	Dolomite & Lime				
7376	7907	531	Lime				

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OIL CONSERVATION COMM.
HOBBS, N. M.