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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name	
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name Swearingen "B"	
3. Address of Operator P. O. DRAWER A Levelland, Texas 79336		9. Well No. 4	
4. Location of Well UNIT LETTER <u>E</u> , <u>2086</u> FEET FROM THE <u>North</u> LINE AND <u>766</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>5-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Willcat Peterson Penn Associated	
15. Elevation (Show whether DF, RT, GR, etc.) 4426.2 RDB		12. County Roosevelt	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached TD 7907' at 11:15 AM 9-19-76. On 9-22-76 ran 5-1/2" 14,15.5 & 17# K-55 ST&C Casing and set at 7907' with 750 Sx Class H Cement + 3/4% CFR2. PD at 3 AM 9-22-76. Rig released 7 AM 9-22-76. Move in and rig up service unit 9-26-76. WOC approx. 100 Hrs. Test 5-1/2" Csg. w/2500#, 30 Min, OK. Perf Penn (Cisco) interval 7756'-62' w/4 JSPF. Run 2-3/8" tbg. and packer set at 7638', tubing landed at 7765'. Acidize perfs 7756'-62' w/2000 gals 15% NE Acid and flush w/35 BLW. Pot: Flw 492 BO x 193 BW x 120 MCF in 24 Hrs. on 24/64" Choke 480# tbg. prs. GOR 244

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray W. Cox TITLE Administrative Assistant DATE 10-1-76

0 & 2-NMOCC-H

APPROVED BY 1-DIV TITLE 1-SUSP DATE 1-RC

CONDITIONS OF APPROVAL, IF ANY: