NO. OF COPIES REC	EIVED]	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
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1	DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104
l	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110
į	FILE .		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	S
ľ	LAND OFFICE	No monitori i o min		
Ī	VILLE OIL			•
1	TRANSPORTER GAS		-	
ľ	OPERATOR]		
	PRORATION OFFICE			
	Operator	,		
	AMOCO PRODUCTION	N COMPANY		
1	Address			
	P.O. DRAWER A, LEVELLAND, TEXA	S 79336	•	Ì
1	Reason(s) for filing (Check proper box,		Other (Please explain)	
	New Well	Change in Transporter of:	REQUEST 1000 BB	TESTING ALLOW ABLE
		Oil Dry Gas		
	Recompletion			
1	Change in Ownership	Casinghead Gas Conden	isate	
	If change of ownership give name and address of previous owner			
11	DESCRIPTION OF WELL AND	LEASE		
**.	Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.
	SWEARINGEN "B"	4 UNDESIGNA	State, Federal of	or Fee FEE
	Location 22	7	1/	
		el Course	e and 554 Feet From Th	FAST LIST
	Unit Letter;	Feet From The SOUTH Line	e and 534 Feet From Th	e <u>CAS</u>
	Line of Section 20 Tox	wnship 5-S Range	33-E , NMPM, ROOS	EVELT County
	Line of Section 20 To	wnship 3-3 Range	33 E , 14MF M, 1003	E V C Z 7
		MOD OF OIL AND NATURAL CA		•
III.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which approve	d copy of this form is to be sent)
			•	i
	AMOCO PRODUCTION C	OMPANY (TRUCKS)	P.O. Box 1183 Hows To. Address (Give address to which approve	deepy of this form is to be sent)
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which approve	a copy of this form is to be sently
	1			
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When	
	give location of tanks.	E 20 5 33	NO	
		th that from any other lease or pool,	give commingling order number:	•
137	COMPLETION DATA	in that from any other lease or poor,		
14.		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic	on = (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		•	1 1	
	Flevations (DF RKR RT CR etc.)	Name of Producing Formation		Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	.•	Name of Producing Formation		Tubing Depth Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing Formation		
	.•		Top Oil/Gas Pay	
	.•	TUBING, CASING, AND	Top Off/Gas Pay CEMENTING RECORD	Depth Casing Shoe
	.•		Top Oil/Gas Pay	
	Perforations	TUBING, CASING, AND	Top Off/Gas Pay CEMENTING RECORD	Depth Casing Shoe
	Perforations	TUBING, CASING, AND	Top Off/Gas Pay CEMENTING RECORD	Depth Casing Shoe
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	Perforations	TUBING, CASING, AND	Top Off/Gas Pay CEMENTING RECORD	Depth Casing Shoe
<u></u>	Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	Top Off/Gas Pay CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
v.	Perforations HOLE SIZE TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Ifter recovery of total volume of load oil are the or be for full 24 hours)	Depth Casing Shoe SACKS CEMENT ad must be equal to or exceed top allow-
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT ad must be equal to or exceed top allow-
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v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Offer recovery of total volume of load oil are pith or be for full 24 hours) Producing Method (Flow, pump, gas lift	Depth Casing Shoe SACKS CEMENT ad must be equal to or exceed top allow-
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v.	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Ifter recovery of total volume of load oil are pith or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	Depth Casing Shoe SACKS CEMENT Indicate the equal to or exceed top allowates.
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v.	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Infer recovery of total volume of load oil are pith or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls.	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- etc.) Choke Size Gas-MCF
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Ifter recovery of total volume of load oil and epth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allowate.) Choke Size
v.	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	D CEMENTING RECORD DEPTH SET Ofter recovery of total volume of load oil and epth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls.	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allowate.) Choke Size Gas-MCF
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v.	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	D CEMENTING RECORD DEPTH SET Ofter recovery of total volume of load oil and epth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls.	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allowate.) Choke Size Gas-MCF
	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Inter recovery of total volume of load oil are pith or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Depth Casing Shoe SACKS CEMENT Indicate the equal to or exceed top alloweter. Choke Size Gas-MCF Gravity of Condensate Choke Size
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054.NMOCC-H I- Div.	Ran W. Cox
I-JEL I-JMG	Administrative Assistant
1-Susp 1-RC	(Title) 9-29-76 (Date)

This form is to be filed in compliance with RULE 1104.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each read in multiply

Separate Forms C-104 must be filed for each pool in multiply completed wells.