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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name SWEARINGEN "B"
2. Name of Operator AMOCO PRODUCTION COMPANY		9. Well No. 4
3. Address of Operator P O DRAWER A, LVEVLLAND, TEXAS 79336		10. Field and Pool, and Lease PETERSON PENN ASSOC
4. Location of Well UNIT LETTER E LOCATED 554' FEET FROM THE SOUTH LINE AND 554' FEET FROM THE EAST LINE OF SEC. 20 TWP. 5-S RGE. 33-E NMPM		12. County ROOSEVELT
19. Proposed Depth 7900'		19A. Formation CISCO (PENN)
20. Rotary or C.T. ROTARY		21. Elevations (Show whether DE, RT, etc.) 4415.2 GL
21A. Kind & Status Plug. Bond BLANKET - ON FILE		21B. Drilling Contractor NA
22. Approx. Date Work will start RIG AVAILABILITY		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	2000	CIRC	
7 7/8"	5 1/2"	14-17#	7900'	Sufficient to fill 600' ABOVE UPPER MOST PAY ZONE and to the Base of the Salt Zone - Salado.	

BOP PROGRAM ATTACHED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Ray W. Cox Title Administrative Assistant Date 8/23/76

(This space for State Use)

044-NMOC-4

1-DIV

APPROVED BY Larry Skyles TITLE SUPERVISOR DATE AUG 27 1976

CONDITIONS OF APPROVAL, IF ANY:

1-RC

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

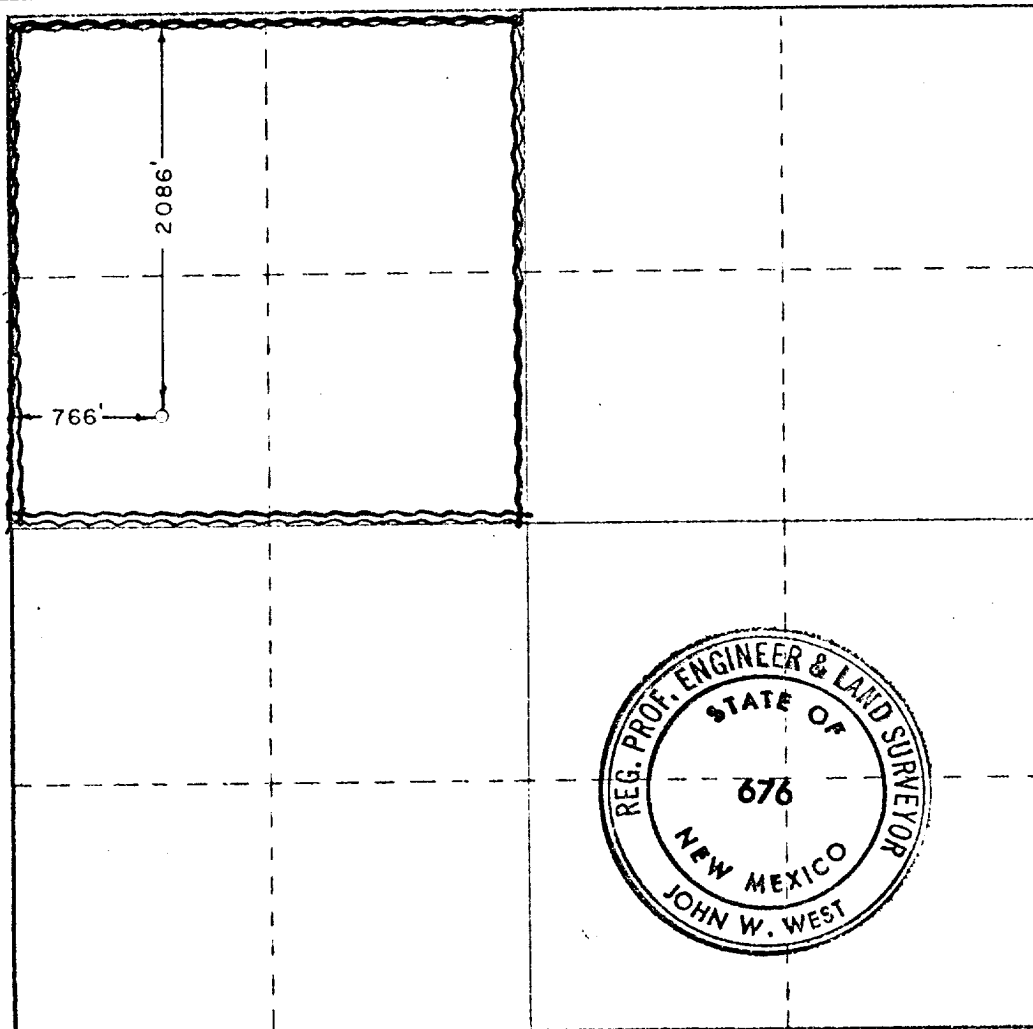
Operator AMOCO PRODUCTION COMPANY			Lease Swearingen B		Well No. 4
Tract Letter E	Section 20	Township 5 South	Range 33 East	County Roosevelt	
Actual Footage Location of Well: 2086 feet from the north line and 766 feet from the west line					
Ground Level Elev. 4415.2	Producing Formation CISCO (PENN)		Project PETERSON - PENN ASSOC.		Dedicated Acreage 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

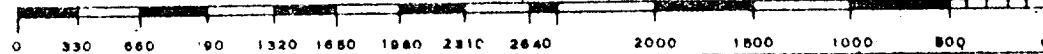
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name D.R. Couch D.R. Couch
 Position ADMINISTRATIVE ASSISTANT (IG)
 Company AMOCO PRODUCTION COMPANY
 Date 8-23-76

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

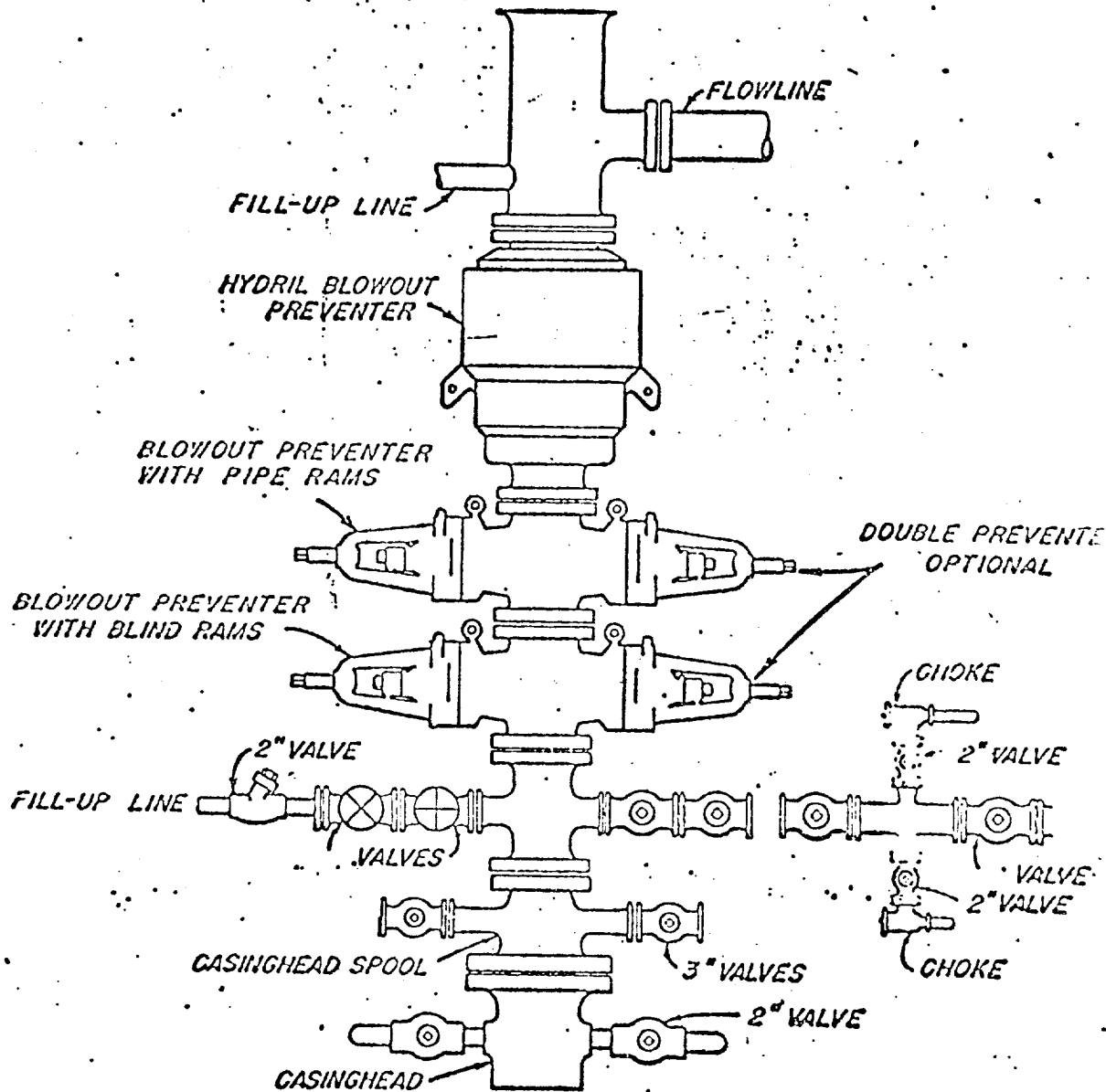
Date Surveyed August 18, 1976
 Registered Professional Engineer and/or Land Surveyor

John W. West
 Certificate No. **676**



BLOWOUT PREVENTER HOOK-UP FOR DRILLING THROUGH INTERMEDIATE CASING

1. BLOWOUT PREVENTERS AND MASTER VALVE TO BE FLUID OPERATED AND ALL FITTINGS MUST BE IN GOOD CONDITION (MINIMUM: WP - 3000 PSI, TEST - 6000 PSI).
2. EQUIPMENT THROUGH WHICH BIT MUST PASS SHALL BE AS LARGE AS THE INSIDE DIAMETER OF CASING THAT IS BEING DRILLED THROUGH.
3. KELLY COCK REQUIRED (MINIMUM: 3000 PSI WP, 6000 PSI TEST)
4. OMSCO OR COMPARABLE SAFETY VALVE MUST BE AVAILABLE ON RIG FLOOR AT ALL TIMES WITH PROPER CONNECTION OR SUB. (MINIMUM: 3000 PSI WP, 6000 PSI TEST)



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