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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (Form C-101, for such purposes.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Dry Hole</b></p> <p>2. Name of Operator <b>Florida Gas Exploration Company</b></p> <p>3. Address of Operator <b>Suite 900, Vaughn Bldg., Midland, Texas 79701</b></p> <p>4. Location of Well UNIT LETTER <b>E</b> <b>660</b> FEET FROM THE <b>north</b> LINE AND <b>1980</b> FEET FROM THE <b>west</b> LINE, SECTION <b>35</b> TOWNSHIP <b>4-S</b> RANGE <b>31-E</b> N.M.P.M.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name <b>Freddie M. Anthony</b></p> <p>9. Well No. <b>1</b></p> <p>10. Field and Pool, or Wildcat <b>21/1</b></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <b>4375 KB</b></p>		<p>12. County <b>Roosevelt</b></p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 7199'. 8-5/8" csg @ 3000' & cemented to surface. 12-1/4" csg set @ 390' & cemented to surface.

Verbal approval obtained from New Mexico Oil Conservation Commission to P&A - 9-20-76.

Set 40 sx Class H cement plugs (approx: 100') @ the following depths: 7050 to 6950', 6550 to 6450', 3760 to 3660', 3050 to 2950' and 1600 to 1500'. Also set 10 sx plug @ surface.

9.5#/gal, 65 viscosity mud used to spot plugs.

The above cementing operations were performed by Halliburton 9-20-76. No pipe recovery.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>E. E. Speight</i></u>	TITLE <u>Division Engineer</u>	DATE <u>9-22-76</u>
APPROVED BY <u><i>Eddie Leary</i></u>	TITLE <u>OIL &amp; GAS INSPECTOR</u>	DATE <u>MAR 30 1980</u>

CONDITIONS OF APPROVAL, IF ANY: