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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☐	DRY ☒	OTHER		
b. TYPE OF COMPLETION	NEW WELL ☐	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER

7. Unit Agreement Name
8. Farm or Lease Name
Freddie M. Anthony
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

2. Name of Operator
Florida Gas Exploration Company
3. Address of Operator
Suite 900, Vaughn Bldg., Midland, Texas 79701

4. Location of Well
UNIT LETTER <u>E</u> LOCATED <u>660</u> FEET FROM THE <u>W</u> LINE AND <u>1980</u> FEET FROM
THE <u>N</u> LINE OF SEC. <u>35</u> TWP. <u>4S</u> RGE. <u>31E</u> NMPM

12. County
Roosevelt

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
8-31-76	9-18-76		4162 GL	-	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
7199	-	-	→	All	

24. Producing Interval(s), of this completion - Top, Bottom, Name
None

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
DLL, BHC Sonic-GR-Cal, Comp Neutron Density

27. Was Well Cored
7140 to 7199

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	34.60	390	17-1/2	475 sx	none
8-5/8"	24 & 28	3000	11"	625 sx	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>CE Spight</u>	TITLE <u>Division Engineer</u>	DATE <u>9-27-76</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1530	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	1695	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	2723	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	3905	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	
T. Blinbry		T. Gr. Wash	T. Morrison	
T. Tubb		T. Granite	T. Todilto	
T. Drinkard		T. Delaware Sand	T. Entrada	
T. Abo	5984	T. Bone Springs	T. Wingate	
T. Wolfcamp	6562	T. Metamorphic	7124	T. Chinle
T. Penn.				T. Permian
T. Cisco (Bough C)	7060			T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	920	920	Surface Rock & Red Bed				
920	2723		Sand, Salt & Anhydrite				
2723	3905		Dolomite				
3905	5984		Lime, Sand & Dolomite				
5984	6562		Shale-Lime				
6562	7140		Lime-Shale-Chert				
7140	7199		Metamorphic				

Lease Name: Freddie M. Anthony

Well Number: 1

Operator: Florida Gas Exploration Company

Address: Suite 900, Vaughn Bldg., Midland, Texas 79701

Location: Section 35, T-4-S, R-31-E, Roosevelt County, New Mexico

DEVIATION SURVEY

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
390	390	3/4	1.31	5.11	5.11
890	500	1	1.75	8.75	13.86
1380	490	3/4	1.31	6.42	20.28
1865	485	1	1.75	8.49	28.77
2344	479	1	1.75	8.38	37.15
2824	480	1 1/4	2.16	10.37	47.52
3000	176	1/2	0.87	1.53	49.05
3308	308	1/2	0.87	2.68	51.73
3501	193	1/2	0.87	1.68	53.41
4000	499	1/2	0.87	4.34	57.75
4500	500	1	1.75	8.75	66.50
4852	352	1	1.75	6.16	72.66
5004	152	1	1.75	2.66	75.32
5164	160	1	1.75	2.80	78.12
5659	495	1	1.75	8.66	86.78
6150	491	1	1.75	8.59	95.37
6606	456	1	1.75	7.98	103.35
6828	222	3/4	1.31	2.91	106.26
7090	262	1 1/2	2.62	6.86	113.12
7199 TD	109	1 1/2	2.62	2.86	115.98

Signed Carl E. Speight

Title Division Engineer

Date 9-27-76

State of Texas

County of Midland

The foregoing instrument was acknowledged before me this 28th day of September, 1976 by Carl E. Speight, Division Drilling and Production Engineer of Florida Gas Exploration Company a Texas corporation on behalf of said corporation.

Patsy Childress
Patsy Childress Notary Public

My Commission Expires: 9/23/77