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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator
Florida Gas Exploration Company

2. Address of Operator
Suite 900, Vaughn Bldg., Midland, Texas 79701

3. Location of Well
UNIT LETTER E 660 FEET FROM THE W LINE AND 1980 FEET FROM
THE N LINE, SECTION 35 TOWNSHIP 4S RANGE 31E N.M.P.M.

4. Elevation (Show whether DF, RT, GR, etc.)
4162 GL

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

6. Farm or Lease Name
Freddie M. Anthony

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

12. County
Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 12-3/4", 34.60# csg. Set @ 390'. Cmdtd w/475 sx Class C w/2% CaCl/sx and 2# flocele/sx in 1st 200 sx. Had good returns & circulated approximately 25-35 sx to pit (9-1-76).

WOC 12 hrs. Pressure tested casing 300 psi - OK (9-2-76).

Min. WOC - 18 HRS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. Spright* TITLE Division Engineer DATE 9-27-76

APPROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE SEP 30 1976

CONDITIONS OF APPROVAL, IF ANY: