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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☒ **Plugged & Abandoned**

2. Name of Operator  
**Colorado Interstate Gas Exploration, Inc.**

3. Address of Operator  
**P.O. Box 235, Midland, Texas 79702**

4. Location of Well  
UNIT LETTER **K** LOCATED **1905** FEET FROM THE **South** LINE AND **1980** FEET FROM

7. Unit Agreement Name  
8. Farm or Lease Name  
9. Well No. **1**

10. Field and Pool, or Wildcat  
**Wildcat**

12. County  
**Roosevelt**

15. Date Spudded **9-21-77** 16. Date T.D. Reached **10-11-77** 17. Date Compl. (Ready to Prod.) **Dry Hole** 18. Elevations (DF, RKB, RT, GR, etc.) **4160' .8 GR** 19. Elev. Casinghead **----**

20. Total Depth **6545'** 21. Plug Back T.D. **----** 22. If Multiple Compl., How Many **----** 23. Intervals Drilled By **Surface-TD** Cable Tools **----**

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**None-Dry Hole**

25. Was Directional Survey Made  
**No**

26. Type Electric and Other Logs Run  
**Laterolog, Compensated Neutron-Formation Density Log, Sonic Log**

27. Was Well Cored  
**NO**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8" OD	48#	325'	17-1/2"	350 sx cmt	None
8-5/8" OD	24#	2407'	11"	1375 sx cmt	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
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30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
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31. Perforation Record (Interval, size and number)  
**None**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
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33. PRODUCTION

Date First Production **Dry Hole** Production Method (Flowing, gas lift, pumping - Size and type pump) **NA** Well Status (Prod. or Shut-in) **Plugged & Abandoned**

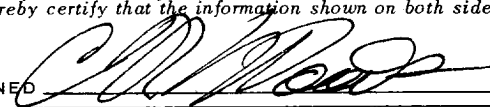
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**----** Test Witnessed By **----**

35. List of Attachments  
**Logs, C-103, Deviation Affidavit**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **District Engineer** DATE **December 8, 1977**

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <b>2188' (+1984)</b>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <b>3300' (+872)</b>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <b>4702' (-530)</b>	T. Granite <b>6493' (-2321)</b>	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <b>5284' (-1112)</b>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <b>5928' (-1756)</b>	T. _____	T. Chinle _____	T. _____
T. Penn <b>6294' (-2122)</b>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2188'	3300'	1112'	San Andres				
3300'	4702'	1402'	Glorieta				
4702'	5284'	582'	Tubb				
5284'	5928'	644'	Abo				
5928'	6294'	366'	Wolfcamp				
6294'	6493'	199'	Pennsylvanian				
6493'	6545'	52'	Granite				