

NEW MEXICO OIL CONSERVATION COMMISSION

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FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. Not Assigned

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator C.I.G. Exploration, Inc.	8. Form or Lease Name Nash, Dorsey 17
3. Address of Operator P.O. Box 235, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER K 1980' FEET FROM THE South LINE AND 1980' FEET FROM THE West LINE, SECTION 17 TOWNSHIP 1-S RANGE 32-E N.M.P.M.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded September 21, 1977

9-20-77: Ran 11 joints 13 3/8" casing set at 325'. Cemented with 350 sx Class "H" w/2% CaCl₂. Plug down at 2:15 a.m., 9-21-77. Cement Circulated. Tested casing w/1000#. Held O.K. WOC 24 Hours.

9-26-77: Ran 70 joints 8 5/8" 24# K-55 ST&C casing set at 2407'. Cemented with 1375 sx with 2% CaCl. Circulated 75 sxs to surface. Plug down at 2:30 p.m. 9-27-77. Tested casing with 1500#. Held O.K. WOC total 24 hrs.

9-28-77: Drilling at 2600'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. E. G. Laube TITLE District Prod. Supt. DATE 9-28-77

APPROVED BY Orig. Signed by Jerry Sinton TITLE District Prod. Supt. DATE SEP 30 1977

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 21 1977

OIL CONSERVATION COMM.
HOBBS, N. M.