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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒ **X**
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ **Temporarily Abandoned**
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
William K. Young

3. Address of Operator
750 West Fifth Street Ft. Worth, Texas 76102

4. Location of Well
UNIT LETTER **M-1** LOCATED **1980** FEET FROM THE **South** LINE AND **660** FEET FROM

THE **East** LINE OF SEC. **32** TWP. **3-S** RGE. **33 E** NMPM

15. Date Spudded **9-21-77** 16. Date T.D. Reached **10-13-77** 17. Date Compl. (Ready to Prod.) **11-2-77** 18. Elevations (DF, RKB, RT, GR, etc.) **4297' GR** 19. Elev. Casinghead **4297'**

20. Total Depth **7864'** 21. Plug Back T.D. **3740'** 22. If Multiple Compl., How Many **Many** 23. Intervals Drilled By Rotary Tools **0 - 7864** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
3680 - 90' San Andres 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
Densilog, Neutron, Dual Laterolog, Microlaterolog, BHC Acoustilog 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 #	1719'	11" & 12 1/4"	600 sx Howco Lite +200sx	None
5"	15#, 18#	4009'	7 7/8"	"C"+2% CaCl₂-circ. 100sx	None
				250sx "H"+3/4% CFR-2 +	None
				5#/sx salt	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
		None			None	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3760-68' -9 - 0.42"		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Set bridge plug 3750' and capped w/10' cement		3760-80'	500 gals 15% NE
3680-90' - 11 - 0.42"		3680-90'	3500 gals 15% NE

33. PRODUCTION
Date First Production **None - Both intervals tested formation water - No oil as reported on C-103 12-2-77** Production Method (Flowing, gas lift, pumping - Size and type pump) **Shut-In** Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
None - Intervals produced formation water Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *W.C. Montgomery* TITLE **District Engineer** DATE **2-16-78**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1692'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 1808'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Fusselman 7453'	T. Mancos	T. McCracken
T. San Andres 2910'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 4040'	T. McKee	Base Greenhorn	T. Granite
T. Paddock 4790'	T. Ellenburger	T. Dakota	T. _____
T. Blinberry	T. Gr. Wash 7670'	T. Morrison	T. _____
T. Tubb 5440'	T. Granite	T. Todilto	T. _____
T. Drinkard	T. Delaware Sand	T. Entrada	T. _____
T. Abo	T. Eone Springs	T. Wingate	T. _____
T. Wolfcamp	T. _____	T. Chinle	T. _____
T. Penn. 7012'	T. _____	T. Permian	T. _____
T. Cisco (Bough C)	T. _____	T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1692	1692	Sand, Shale, Anahydrite Stringers, Red Beds	4400	5080	680	Dolomite, Anahydrite Stringers, Shale
1692	1808	116	Anahydrite, Shale Streaks	5080	5100	20	Salt
1808	1860	52	Sand, Shale	5100	5220	120	Shale
1860	2125	265	Anahydrite, Shale	5220	5440	220	Dolomite, Anahydrite
2125	2385	260	Salt and Shale	5440	5520	80	Dolomite
2385	2710	325	Shale, Salt Stringers	5520	5710	190	Dolomite, Anahydrite
2710	2910	200	Anahydrite, Shale	5710	5860	150	Salt, Anahydrite
2910	3140	230	Dolomite, Anahydrite, Shale	5860	6100	240	Dolomite, Anahydrite, Shale
3140	3170	30	Dolomite	6100	6760	660	Redshale, Dolomite Stringers
3170	3270	100	Dolomite, Anahydrite, Shale	6760	6860	100	Shale, Dolomite
3270	3310	40	Dolomite	6860	7460	600	Lime, Shale
3310	4360	1050	Dolomite, Anahydrite, Shale	7460	7640	180	Dolomite, Lime, Chert
				7640	7670	30	Dolomite
				7670	7864	194	Granitewash, Quartz
DST No. 1							
3660	3790	Rec 140'	DM IHP 2015 FHP 2015 IFP 91 FFP 159 FSIP 1279				
4360	4400	40	Anahydrite: Abundant Clear Salt Crystals				

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OIL COM. COMM.
- 1000 -

SITTON DRILLING COMPANY

Inclination Report

Operator A. R. D. Hume

Well Name and No. Lib. 911

County Howard State Mont. 1

Rate	Total Depth	Depth of TOTCO	Dropped Run on Line	Reading	Driller's Signature
1	456	416	ROL	1/4	J. D. Hume
2	755	753	Drop	1°	J. D. Hume
3	1200	1219	ROL	3/4	J. D. Hume
4	1722	1692	Drop	1 1/2	J. D. Hume
5	2001	2071	ROL	2	J. D. Hume
6	2286	2216	Drop	2°	J. D. Hume
7	2408	2462	ROL	1 3/4	J. D. Hume
8	2893	2871	Drop	2	J. D. Hume
9	3334	3344	ROL	1 1/4	J. D. Hume
10	3790	3793	Drop	1 1/2	J. D. Hume
11	4296	4256	ROL	1 1/2	J. D. Hume
12	4787	4697	ROL	1 1/4	J. D. Hume
13	5170	5170	ROL	1 1/4	J. D. Hume
14	5622	5642	ROL	1 1/4	J. D. Hume
15	6021	6021	Drop	3/4	J. D. Hume
16	6516	6446	ROL	1	J. D. Hume
17	6913	6813	Drop	1 1/4	J. D. Hume
18	7352	7222	ROL	1 1/4	J. D. Hume
19	7730	7690	Drop	1 1/2	J. D. Hume
20	8112	8022	Drop	1 1/2	J. D. Hume

The above signed representatives do certify that they have personal knowledge of the facts placed on this form and the facts given above are true and complete.

Tool Pusher's Signature [Signature] Anne L. Hayes
Notary Public

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FEB 7 0 1978
OIL CONSERVATION COMM.
HOBBS, N. M.