NO. OF COPIES RECEIVE	ED] ,				t,		n C-105
DISTRIBUTION		7						ised H-1-N
SANTA FE		~			SERVATION	COMMISSION		cate Type of Lease
FILE						N REPORT ANI		e 🔄 Fee 🎗
U.S.G.S.							5. State	Oil & Gas Lease No.
LAND OFFICE		-1						
OPERATOR		-					1117	
							(////3	
d. TYPE OF WELL							7. Unit	Agreement Name
	c		GAS	DRYX				
b. TYPE OF COMPLE		VELL	WELL L	DRY 🕰	OTHER		8. Farm	or Lease Name
NEW WO	R K []	[]	PLUG	DIFF.				
well ove 2. Name of Operator			BACK L	RESVR.	OTHER		Lieb	
C & K Petrole	um, Inc.							d and Poel, or Wildeat
3. Address of Operator								
P. O. Drawer	3546	Midland	l, Texas	79702				cat
4. Location of Well								
UNIT LETTER	LOCATED		FEET FROM	THE East	LINE AND	_ <u>1980</u>		
					VIIIII	///////////////////////////////////////	12. Cou	$m_{\rm rel} = 1000$
THE SOUTH LINE OF	sec. 32	тwp. 3-5	5 <u>rge. 3</u>	3-E NMPM	<u>VIIIII</u>	<u>1111X1111</u>	<u>////koosev</u>	
15. Date Spudded	16. Date T.D	. Reached	17. Date Con	Fl. (Ready to I	Prod.) 15. E	levations (DF, RK.	B, RT, GR, etc.)	19. Elev. Cashinghead
9/3/80	10/20/	/80	P&A1	0/21/80		4249 Gr.		
20. Total Depth		Plug Back 7			le Compl., Hov	w 23. Intervals Drilled By	, Rotary Tools	Cable Tools
7450'		None		Addity			0-TD	4 1
24. Producing Interval(s	s), of this comp		op, Bottom, No	ime				25. Was Directional Sur
								Made
Dry								No.
26. Type Electric and C	other Logs Run	<u></u>					2	7. Was Well Cored
Df and	BHAL	1£						No
28.	<u> ~// @ / //</u>		CASING	RECORD (Rep	ort all strings	set in well)		<u>NO</u>
			DEPTH SE					
CASING SIZE	WEIGHT L				LE SIZE		NG RECORD	AMOUNT PULLE
12_2/0"		3 !	354	1 1				
13-3/8"	48					<u>370 sx.</u>		None
8-5/8"	48 24 &		3168		.1"	370 sx. 1150 sx.		None None
			3168					
8-5/8"		28				1150 sx.		None
8-5/8"								None
8-5/8"		28 LINER R	ECORD			1150 sx.		None
<u>8-5/8"</u>	24 &	28 LINER R	ECORD	1	1"	1150 sx.	TUBING F	None
8-5/8" 29. SIZE	24 &	28 LINER R	ECORD	1	1"	1150 sx.	TUBING F	None
8-5/8" 29. SIZE None	24 & TOP	28 LINER R BC	ECORD TTOM SA	1	1"	1150 sx.	TUBING F	None RECORD PACKER SET
8-5/8" 29. SIZE None	24 & TOP	28 LINER R BC	ECORD TTOM SA	1	L" SCREEN	1150 sx. 30. SIZE ACID, SHOT, FRA	TUBING F DEPTH SET CTURE, CEMENT	None RECORD PACKER SET
8-5/8" 29. SIZE None 31. Perforation becord	24 & TOP	28 LINER R BC	ECORD TTOM SA	1	L" SCREEN 32. DEPTH	30. SIZE	TUBING F DEPTH SET CTURE, CEMENT	None RECORD PACKER SET
8-5/8" 29. SIZE None	24 & TOP	28 LINER R BC	ECORD TTOM SA	1	L" SCREEN	1150 sx. 30. SIZE ACID, SHOT, FRA	TUBING F DEPTH SET CTURE, CEMENT	None RECORD PACKER SET
8-5/8" 29. SIZE None 31. Perforation becord	24 & TOP	28 LINER R BC	ECORD TTOM SA	1	L" SCREEN 32. DEPTH	1150 sx. 30. SIZE ACID, SHOT, FRA	TUBING F DEPTH SET CTURE, CEMENT	None RECORD PACKER SET
8-5/8" 29. SIZE None 31. Perforation becord	24 & TOP	28 LINER R BC	ECORD TTOM SA	1	L" SCREEN 32. DEPTH	1150 sx. 30. SIZE ACID, SHOT, FRA	TUBING F DEPTH SET CTURE, CEMENT AMOUNT AND	None RECORD PACKER SET
8-5/8" 29. SIZE None 31. Perforation becord None	24 & TOP	28 LINER R BC	ECORD TTOM SA	CKS CEMENT	1" SCREEN 32. DEPTH NONE	1150 sx. 30. SIZE ACID, SHOT, FRA	TUBING F DEPTH SET CTURE, CEMENT	None RECORD PACKER SET
8-5/8" 29. SIZE None 31. Perforation becord None 33.	TOP (Interval, size	28 LINER R BC	ECORD TTOM SA	CKS CEMENT	SCREEN 32. DEPTH NONE	1150 sx. 30. SIZE ACID, SHOT, FRA INTERVAL	TUBING F DEPTH SET CTURE, CEMENT AMOUNT AND	None RECORD T PACKER SET SQUEEZE, ETC.
8-5/8" 29. SIZE None 31. Perforation becord None	TOP (Interval, size	28 LINER R BC	ECORD TTOM SA	CKS CEMENT	SCREEN 32. DEPTH NONE	1150 sx. 30. SIZE ACID, SHOT, FRA INTERVAL	TUBING F DEPTH SET CTURE, CEMENT AMOUNT AND	None RECORD PACKER SET
8-5/8" 29. SIZE None 31. Perforation becord None 33. Date First Production Dry	Interval, size	28 LINER R BC and number	ECORD TTOM SA	CKS CEMENT CKS CEMENT PROD , gas lift, pump	32. DEPTH NONE DUCTION DUCTION	1150 sx. 30. SIZE ACID, SHOT, FRAMINTERVAL	TUBING F DEPTH SET CTURE, CEMENT AMOUNT AND	NONE RECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED
8-5/8" 29. SIZE None 31. Perforation becord None 33. Date First Production Dry	TOP (Interval, size	28 LINER R BC and number	ECORD TTOM SA	PROD , gas lift, pump	SCREEN 32. DEPTH NONE	1150 sx. 30. SIZE ACID, SHOT, FRA INTERVAL	TUBING F DEPTH SET CTURE, CEMENT AMOUNT AND	None RECORD T PACKER SET SQUEEZE, ETC.
8-5/8" 29. SIZE None 31. Perforation becord None 33. Date First Production Dry	Interval, size	28 LINER R BC and number	ECORD TTOM SA	CKS CEMENT CKS CEMENT PROD , gas lift, pump	32. DEPTH NONE DUCTION DUCTION	1150 sx. 30. SIZE ACID, SHOT, FRAMINTERVAL	TUBING F DEPTH SET CTURE, CEMENT AMOUNT AND	NONE RECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED tatus (Prod. or Shut-in)
8-5/8" 29. SIZE None 31. Perforation becord None 33. Date First Production Dry Date of Test	Interval, size	28 LINER R BC and number oduction Me	ECORD TTOM SA	PROD , gas lift, pump Prod'n. For Test Period	32. DEPTH NONE DUCTION DUCTION	30. 30. SIZE ACID, SHOT, FRAMINTERVAL d type pump) Gas MCF	TUBING F DEPTH SET CTURE, CEMENT AMOUNT AND	NONE RECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED
8-5/8" 29. SIZE None 31. Perforation becord None 33. Date First Production Dry Date of Test	Interval, size	28 LINER R BC and number oduction Me	ECORD TTOM SA	PROD , gas lift, pump Prod'n. For Test Period	1" SCREEN 32. DEPTH NONE DUCTION Ding - Size an OII - BbJ.	30. 30. SIZE ACID, SHOT, FRAMINTERVAL d type pump) Gas MCF	TUBING F DEPTH SET CTURE, CEMENT AMOUNT AND Well S Water - Bbl.	NONE NONE RECORD SQUEEZE, ETC. SQUEEZE, ETC. NIND MATERIAL USED tatus (Prod. or Shut-in) Gas - Oil Ratio
8-5/8" 29. SIZE None 31. Perforation becord None 33. Date First Production Dry Date of Test	24 & TOP (Interval, size Hours Tested Casing Pres	28 LINER R BC and number	ECORD TTOM SA	PROD , gas lift, pump Prod'n. For Test Period	1" SCREEN 32. DEPTH NONE DUCTION Ding - Size an OII - BbJ.	30. 30. SIZE ACID, SHOT, FRAMINTERVAL d type pump) Gas MCF	TUBING F DEPTH SET CTURE, CEMENT AMOUNT AND Well S Water - Bbl.	NONE NONE RECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED tatus (Prod. or Shut-in) Gas - Oil Ratio Oil Gravity - AF1 (Corr.)
8-5/8" 29. SIZE None 31. Perforation becord None 33. Date First Production Dry Date of Test Flow Tubing Press.	24 & TOP (Interval, size Hours Tested Casing Pres	28 LINER R BC and number	ECORD TTOM SA	PROD , gas lift, pump Prod'n. For Test Period	1" SCREEN 32. DEPTH NONE DUCTION Ding - Size an OII - BbJ.	30. 30. SIZE ACID, SHOT, FRAMINTERVAL d type pump) Gas MCF	TUBING F DEPTH SET CTURE, CEMENT AMOUNT AND Well S Water - Bbl.	NONE NONE RECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED tatus (Prod. or Shut-in) Gas - Oil Ratio Oil Gravity - AF1 (Corr.)
8-5/8" 29. SIZE None 31. Perforation becord None 33. Date First Production Dry Date of Test Flow Tubing Press.	24 & TOP (Interval, size (Interval, size Casing Pres (Sold, used for	28 LINER R BC and number	ECORD TTOM SA	PROD , gas lift, pump Prod'n. For Test Period	1" SCREEN 32. DEPTH NONE DUCTION Ding - Size an OII - BbJ.	30. 30. SIZE ACID, SHOT, FRAMINTERVAL d type pump) Gas MCF	TUBING F DEPTH SET CTURE, CEMENT AMOUNT AND Well S Water - Bbl.	NONE NONE RECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED tatus (Prod. or Shut-in) Gas—Cil Ratio Cil Gravity — AF1 (Corr.)
8-5/8" 29. SIZE NONE 31. Perforation becord 31. Perforation becord NONE 33. Date First Production Dry Date of Test Flow Tubing Press. 34. Disposition of Gus 35. List of Attachments	24 & TOP (Interval, size (Interval, size Casing Pres (Sold, used for	28 LINER R BC and number	ECORD TTOM SA	PROD , gas lift, pump Prod'n. For Test Period	1" SCREEN 32. DEPTH NONE DUCTION Ding - Size an OII - BbJ.	30. 30. SIZE ACID, SHOT, FRAMINTERVAL d type pump) Gas MCF	TUBING F DEPTH SET CTURE, CEMENT AMOUNT AND Well S Water - Bbl.	NONE NONE RECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED tatus (Prod. or Shut-in) Gas—Cil Ratio Cil Gravity — AF1 (Corr.)
8-5/8" 29. SIZE None 31. Perforation becord 31. Perforation becord None 33. Date First Production Dry Date of Test Flow Tubing Press. 34. Disposition of Gus 35. List of Attachments Well Logs	24 & TOP (Interval, size (Interval, size Casing Pres (Sold, used for	28 LINER R BC and number and number d coduction Me d coduction Me d coduction Me	ECORD TTOM SA	PROD PROD , gas lift, pump Prod'n. For Prod'n. For Prod'n. For Prod'n. For Prod'n. For Prod'n. For	SCREEN 32. DEPTH NONE DUCTION Ding - Size an OII - Bbl.	1150 sx. 30. SIZE ACID, SHOT, FRA INTERVAL d type pump) Gas MCF ACF Wates	TUBING F DEPTH SET CTURE, CEMENT AMOUNT AND Well S Water - Bbl.	NONE NONE RECORD T PACKER SET SQUEEZE, ETC. KIND MATERIAL USED tatus (Prod. or Shut-in) Gas - Oil Ratio Oil Gravity - AFI (Corr.) ed By
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8-5/8" 29. SIZE NONE 31. Perforation becord 31. Perforation becord NONE 33. Date First Production Dry Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachmente Well Logs 36. I hereby certify tha	24 & TOP (Interval, size (Interval, size Casing Pres (Sold, used for	28 LINER R BC and number and number d coduction Me d coduction Me d coduction Me	ECORD TTOM SA	PROD PROD prod'n. For rest Period Dil – Bbl. This form is true	1" SCREEN 32. DEPTH NONE DUCTION Ding - Size an OII - Bbl. Gas - N Gas - N	1150 sx. 30. SIZE ACID, SHOT, FRA INTERVAL d type pump) Gas - MCF ACF Water MCF Water te to the best of my	TUBING F DEPTH SET CTURE, CEMENT AMOUNT AND Well S Water - Bbl.	NONE NONE RECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED Gas - Oil Ratio Cill Gravity - AF1 (Corr.) ed By
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INSTRUCTIONS

This form is to be filed with the approprise District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and ratio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shat also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The term is to be filed in quintuplicate except on state land, where six copies are required. See Bule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico				
T. Anh	y T.	Canvon	т	Ojo Alamo	r.	Penn. "B"		
		Strawn						
B. Salt	T.	Atoka	Τ.	Fictured Cliffs	τ.	Penn. "D"		
T. Yate	<u>s</u>	Miss	Т.	Cliff House	Т.	Leadville		
T. 7 Ri	vers T	Devonian	Τ.	Menefee	<u> </u>	Madison		
		Silurian						
T. Grav	vburg T.	Monioya	т.	Mancos	T.	McCracken		
		Simpson						
		McKee						
T. Pad	dock T.	Ellenburger	т.	Dakota	T.			
T. Blir	nebry T.	Gr. Wash	Т.	Morrison	Т.			
T. Tub	b Т.	Granite	т.	Todilto	Т.			
		Delaware Sand						
		Bone Springs						
		·····						
				ANDS OR ZONES				
No. 1, fr	om	to				to		
No. 2, fre	om	to	No	o. 5, from		to		
No. 3, fro	om	to	No	o. 6, from		to		
		IMPORTAN	T	WATER SANDS				
Include d	lata on rate of water inflow a	nd elevation to which water rose	in	hole.				

No. 1, from	to	feet.	······
No. 2, from	to	feet.	······
No. 3, from	to	feet.	
No. 4, from	to	fcet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	Тэ	Thickness in Feet	Formation
2770			San Andres				
4122			Glorietta				
5442			Tubbs				
6126			Abo		1		
6770			Wolfcamp		1		
7284			Cisco				
7452			Fusselman				
			NOV 61980				
			, t∖ar ⊡ , atay * "				
			ÛN CURSERVADU DUR				

	INCLI	NATION	REPORT			
600 C & K Building ADDRESS Midland, Texas 79702						
LEASE	Lieb "	WELL N	0,1	FIELD		
LOCATION	Section 32 T3S R33E	Roose	velt Cou	nty. New Mexic	:0	
Depth	Inclination degree		Dis	placement	Displacement Accumulated	
355 867 1340 1840 2330 3038 3715 4226 5210 6142 7085 7320 7540 TD	$ 1/l_4 1/l_4 1/2 1/l_4 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/l_4 3/l_4 1/2 $		נ	1.56 2.25 4.12 2.20 4.26 6.16 6.16 6.70 4.45 25.78 4.10 .2.88 2.04 1.91	1.56 3.81 7.93 10.13 14.39 20.49 27.19 31.64 57.42 61.52 74.40 76.44 78.35	

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

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m 2 An illiams

By: R. Q. McWilliams Title: Drilling Superintendent

Affidavit:

Before me, the undersigned authority, appeared <u>R. Q. MxWilliams</u> known to me to be the person whose name is subscribed herebelow, who, on making denosition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Affiant's signature

Sworn and subscribed to in my presence on this the <u>3rd</u> day of <u>November</u> 1980.

> Notary Public in and for the County of Midland , State of Texas

arry R. Virgin

My Commission expires: April 30, 1981