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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 10-64

1. Name and type of lease	
Date ☐	Year ☒
2. Field name (if known)	

1. TYPE OF WELL	OIL WELL ☐	GAS WELL ☐	DRY ☒	OTHER		
2. TYPE OF COMPLETION	NEW WELL ☐	WORK OVER ☐	STRENGTHEN ☐	PLUG BACK ☐	REPAIR ☐	OTHER

3. Name of operator
Enserch Exploration, Inc.

4. Address of operator
1230 River Bend Drive, Suite 136, Dallas, Texas 75247

5. Location of well

6. Unit A number (if any)

7. Name of test (if any)
Lambirth

8. Well No.
2

9. Field name (if known)
Wildcat

UNIT LETTER **N** LOCATION **300** FEET FROM THE **south** LINE AND **2150**

THE **west** LINE OF SEC. **31** TWP. **5S** RGT. **33E**

10. Section
Roosevelt

11. Date of test 3-13-78	12. Date of test 3-28-78	13. Date of test (Ready to Prod.) 4426.5	14. Location of test (if known) (RRR, RF, GR, etc.)	15. Flow indicator
16. Total Depth 4024'	17. Production (if any)	18. Interval (if any)	19. Interval (if any)	20. Interval (if any)

21. Production interval (if any) (Top, Bottom, Name)

22. Directional survey (if any)

23. Type of test (if any) (Flow, etc.)

24. Type of test (if any) (Flow, etc.)

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	361'	12-1/4"	350 sacks class "C"	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

PERFORATION RECORD (Interval, size and number)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

PRODUCTION							
Date First Production		Production Method (Flowline, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Flow Rate	Pressure	Temperature	Water - G.P.L.	Gas - G.P.L.	Oil - G.P.L.
Flow Testing From	Flow Testing To	Flow Testing From	Flow Testing To	Flow Testing From	Flow Testing To	Flow Testing From	Flow Testing To

34. Disposition of Gas (S.G., used for fuel, vented, etc.)

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Bruce Lowrance** TITLE **Drilling Engineer** DATE **July 22, 1980**

NEW MEXICO OIL CONSERVATION COMMISSION

OPERATOR Enserch Exploration, Inc. ADDRESS Empire Central Building, Suite 800
7701 N. Stemmons Freeway
Dallas, Texas 75247
 FIELD _____ LEASE Lambirth WELL NO. ~~2~~ 2
 LOCATION Section 31, T-5-S, R-33-E, Roosevelt County, New Mexico

DEVIATION RECORD

<u>DEPTH</u>	<u>DEGREES</u>	<u>DEPTH</u>	<u>DEGREES</u>
370	2	3,330	1
750	1/2	3,826	1/2
1,303	1	4,140	1
1,927	0	4,700	1-1/4
2,380	1/2	5,316	1/2
2,385	3/4	5,785	3/4
2,431	2	6,253	3/4
2,528	1-3/4	6,835	1/2
2,632	1-1/2	7,067	3/4
2,910	1-3/4	7,800	1/2
3,232	1-1/2	7,992	1

Certification of personal knowledge of Deviation Record:

I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information is true and complete.

Dean Sims
Signature

The Ard Drilling Company, Inc.
Company

STATE OF TEXAS
COUNTY OF MIDLAND

Before me, the undersigned authority, on this day personally appeared Dean Sims, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is acting at the direction and on behalf of the operator of the well identified in this instrument and that such well was not intentionally deviated from the vertical.

Dean Sims
Signature

Drilling Superintendent
Title

Sworn and Subscribed to before me, this the 22nd day of May, 19 78

Betty Thompson
Notary Public in and for Midland County,
Texas.

MY COMMISSION EXPIRES:

4-30-79