## Submit 3 Copies to Appropriate District Office

State of New Mexico

Form C-103 Revised 1-1-89

## finerals and Natural Resources Department Energ

OT CONCEDIATION DIVICION

DISTRICT I P.O. Box 1980, Hobbs, NM 88240	1000 TT 11 ND / 00040		WELL API NO.	
	1.O. DOX 2000		30-041-20449	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease STATE	EE X
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.	
SUNDRY NOTIC	CES AND REPORTS ON WEL	.LS		
( DO NOT USE THIS FORM FOR PRO DIFFERENT RESER (FORM C-	PPOSALS TO DRILL OR TO DEEPEN IVOIR. USE "APPLICATION FOR PER 101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name	
1. Type of Well: OIL GAS WELL X WELL	OTHER		Lambirth	
2. Name of Operator  EP Operating Limited Pa	rtnership		8. Well No.	
3. Address of Operator			9. Pool name or Wildcat	
6 Desta Drive, Suite 52	50, Midland, TX 79705	-5510	Peterson Fusselman, South	1
4. Well Location  Unit Letter K : 198	SO Feet From The South	Line and198	O Feet From The West	Line
Section 31	Township 5S Ra	inge 33E	NMPM Roosevelt	County
	10. Elevation (Show whether	DF, RKB, RT, GR, etc.)		
(/////////////////////////////////////	Appropriate Box to Indicate N		eport, or Other Data	
NOTICE OF INT			SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONI	MENT
PULL OR ALTER CASING CASIN		CASING TEST AND CE	EMENT JOB	
OTHER:		OTHER: Put Wel	1 on Rod Pump	X
	tions (Clearly state all pertinent details, as	nd give pertinent dates, inclu	ding estimated date of starting any proposed	
work) SEE RULE 1103. Work performed from 10/	'6/93 through 10/14/93.			
Killed well w/30 bbls.	2% KCL water. Pulled	out of hole w/t	ubing and J-latch seal ass	sembly.
Started cutting over Ot	is Perma-Drill packer	at 7780' w/4-3/	4" OD shoe. POH. RIH w/ov	ershot
			, pushed packer downhole t sting perforations from 78	
w/4 JSPF. Set RBP at 7	'838', set packer at 77	31'. Acidized	perfs. w/1000 gals. 15% NF	EFE acid
POH w/packer and plug.	RIH $w/2-7/8$ " tubing,	seating nipple	at 5002'. Ran rods and 2-	-1/2" x
1-2/4" x 26' RHBC pump. $10/21/93$ : Produced 63 B		-	umping. Ran 24 hr. test o	on
10/21/93: Froduced 65 h	50, 410 bw, 50 Mcr gas,	GOR 920/1.		
I hereby certify that the information above is true	_		perintendent DATE 11/01/91	3
SIGNATURE	π	ne <u>froduction bu</u>		
TYPE OR PRINT NAME			TELEPHONE NO.	
(This space for State Use)	SIGNED BY JERRY SEXTON			
DIST	TRICT I SUPERVISOR	TLE	DATE NOV 04	1993
APPROVED BY —————				