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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Lambirth	
2. Name of Operator Enserch Exploration, Inc.		9. Well No. 1	
3. Address of Operator P. O. Box 4815, Midland, Texas 79701		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>West</u> LINE OF SEC. <u>31</u> TWP. <u>5S</u> RGE. <u>33E</u> NMFM		12. County Roosevelt	
15. Date Spudded 3-31-78	16. Date T.D. Reached 5-16-78	17. Date Compl. (Ready to Prod.) 6-4-78	18. Elevations (DF, RKB, RT, GR, etc.) 4413.8' GR
19. Elev. Casinghead 4414.8'		20. Total Depth 7992'	
21. Plug Back T.D. 7927'		22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-7992'
24. Producing Interval(s), of this completion - Top, Bottom, Name 7808'-52', Fusselman			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run CNL-FDC, DLL, BHC Sonic, Dip Meter, CBL/GR			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	48#	356'	17-1/2"
8-5/8"	24# & 32#	3327'	12-1/4"
5-1/2"	15.5#	7959'	7-7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE 2-3/8"
			DEPTH SET 7780'
			PACKER SET 7780'
31. Perforation Record (Interval, size and number) 7808'-52', 14 holes, .46" size		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		7768' (4 holes) Could not break down	
		7870' (4 holes) Squeezed w/150 sx. H & Neat	
		7767' (4 holes) Could not break down	
		7808'-52' (14 holes) 3000 gals. MOD-202	
33. PRODUCTION			
Date First Production 6-4-78		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Well Status (Prod. or Shut-in) Shut-in			
Date of Test 6-4-78	Hours Tested 24	Choke Size 1/4"	Prod'n. For Test Period Oil - Bbl. 638
Gas - MCF 703		Water - Bbl. - 0 -	
Gas - Oil Ratio 1102/1			
Flow Tubing Press. 585 psi	Casing Pressure Packer	Calculated 24-Hour Rate Oil - Bbl. 638	Gas - MCF 703
Water - Bbl. - 0 -		Oil Gravity - API (Corr.) 49.8°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented during test			Test Witnessed By S. D. Reed
35. List of Attachments Deviation Record, Logs, Plat, DST Charts			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>S. D. Reed</u>		TITLE <u>Production Superintendent</u> DATE <u>6-6-78</u>	