

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Enserch Exploration, Inc.	8. Farm or Lease Name Lambirth
3. Address of Operator 7701 N. Stemmons Freeway, Suite 800, Dallas, Texas 75247	9. Well No. 1
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 5S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4413.8' (GR)	12. County Roosevelt

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER **DST** ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/26/78 - Ran DST #1 from 3982-4140'. Recovered 388' of drilling mud. Bottom hole pressures:

IFP	106-148 psi	15 min
ISIP	1329 psi	30 min
FFP	190-254 psi	30 min
FSIP	1308 psi	60 min

5/10/78 - DST #2 from 7630-7814' misrun.

5/11/78 - DST #3 from 7666-7814'. Had gas to surface 7 minutes after opening tool. Recovered 573' gas cut muddy salt water and 289' gas cut mud with a tract of oil. Bottom hole pressures:

IFP	891-1019 psi	15 min
ISIP	3401 psi	40 min
FFP	1019-1061 psi	65 min
FSIP	2929 psi	145 min

5/13/78 - DST #4 from 7820-7850' misrun.

CONTINUED ON ATTACHMENT

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J.R. Kinder</u>	TITLE Drilling Superintendent	DATE June 6, 1978
APPROVED BY <u>John Runyan</u>	TITLE <u>Geologist</u>	DATE JUN 09 1978
CONDITIONS OF APPROVAL, IF ANY:		