Submit 3 Copies     State of New N       to Appropriate     Ener     vinerals and Natural I       District Office     District Office	Aexico Resources Department		Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088		WELL API NO.	
		30-041-20454	
DISTRICT III		5. Indicate Type of Le	
1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lea	se No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name	
1. Type of Well: OIL GAS WELL X WELL OTHER		Lambirth	
2. Name of Operator		8. Well No.	······
EP Operating Limited Partnership 3. Address of Operator		3	
6 Desta Drive, Suite 5250, Midland, TX 79705-5510		9. Pool name or Wildcat South Peterson Penn	
4. Well Location			
Unit Letter : Feet From The North	Line and198(	Feet From The	Line
Section 31 Township 5S R	ange 33E	NMPM Roose	velt County
10. Elevation (Show whether 4393.5' GR	-		
11. Check Appropriate Box to Indicate		eport, or Other Da	ta
NOTICE OF INTENTION TO:	1	SEQUENT REP	
	REMEDIAL WORK	X ALT	
TEMPORARILY ABANDON CHANGE PLANS			
ULL OR ALTER CASING			
OTHER:	OTHER:	· · · · · · · · · · · · · · · · · · ·	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, a	nd give pertinent dates inclu	ding estimated date of start	
<pre>work) SEE RULE 1103. Work performed from 3/16/94 to 3/31/94: Drilled out CIBP @ 7800'. Set packer @ 7874' ations 7840'-49' w/1000 gals. 15% NEFE acid. holes); 7730'-50' (80 holes); 7615'-35' (40 H @ 7833', packer @ 7773'. Acidized 7818'-26' RBP to 7772', set packer @ 7722'. Acidized 7 7644', set packer at 7610'. Acidized 7615'-3</pre>	'. Swabbed and Swabbed and te noles); 7588'-98 w/1000 gals. 15 7730'-50' w/2000	tested. Acidi: sted. Perforato ', 7572'-82' (4 % NEFE. Swabbo gals 15% NFF	zed Fusselman perfor- ed 7818'-26' (32 40 holes). Set RBP
packer @ 7553'. Acidized 7588'-98' & 7572'-8 Ran tubing and rods to put well on artificial	35' w/2000 gals.	15% NEFE. Mov	ved RBP to 7610', set
packer @ 7553'. Acidized 7588'-98' & 7572'-8	<pre>35' w/2000 gals. 32' w/2000 gals. 1 lift. Shut we belief. 1 Production Sup 915/682.</pre>	15% NEFE. Mov 15% NEFE. POI <u>11 in</u> , waiting perintendent p -9756 m	ved RBP to 7610', set
packer @ 7553'. Acidized 7588'-98' & 7572'-&         Ran tubing and rods to put well on artificial         I hereby certify that the information above is true and complete to the best of my knowledge and         SIGNATURE       J.D. New         TYPE OR PRINT NAME       S. D. Reed	belief. Production Support 0RIGINAL SIGNED E DISTRICT I SU	15% NEFE. Mov 15% NEFE. POI 11 in, waiting perintendent p -9756 m SY JERRY SEXTON JPERVISOR	ved RBP to 7610', set H w/tubing and packer on electricity.