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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Lambirth	
9. Well No. 3	
10. Field and Pool, or Wildcat S. Peterson	
12. County Roosevelt	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER-
1. Name of Operator Enserch Exploration, Inc.		
2. Address of Operator P. O. Box 4815, Midland, Texas 79701		
3. Location of Well UNIT-LETTER G 1980 FEET FROM THE East LINE AND 1980 FEET FROM THE North LINE, SECTION 31 TOWNSHIP 5-S RANGE 33-E NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.) 4393.5' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Plug Back and Perforate <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-13-78: Set Baker cast iron bridge plug at 7800'. Dumped 10' Class "C" Neat cement on top of bridge plug, 7790'-7800'.

10-14-78: Perforated with one jet shot at 7702', 03', 04', 05', 06', 07', 10', 11', 13', 15'. Ran 2-3/8" tubing and packer. Tested tubing in hole at 5000 psi. Spotted acid to bottom of tubing. Set packer at 7651'. Nippled up well head. Treated perforations with 2500 gallons Halliburton MOD-202 acid. Flushed with 31 barrels water.

10-15-78: Swabbed well and flowed to clean up. Shut in.

10-22-78: Ran potential test. Shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. E. Hilcox</u>	TITLE <u>District Petroleum Engineer</u>	DATE <u>11-6-78</u>
PROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist. L. Supv.</u>	DATE <u>NOV 8 1978</u>