

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I.

Operator Enserch Exploration, Inc.	
Address P. O. Box 4815, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain) Testing Allowable-534 MCFPD	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lambirth	Well No. 3	Pool Name, including Form 100 S. Peterson - Pennsylvanian	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter G	1980	Feet From The North	Line and 1980	Feet From The East
Line of Section 31	Township 5-S	Range 33-E	NMPM, Roosevelt	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company	4001 Penbrook, Odessa, Texas 79762	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Cities Service Company	Bluitt Gasoline Plant, Milnesand, N.M. 88125	
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 31
	Twp. 5S	Rge. 33E
	Is gas actually connected? When No	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
		X				X		X
Date Spudded	Date Compl. Ready to Prod.		Total Depth		F.B.T.D.			
			8030'		7790'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
4393.5' GR	Pennsylvanian		7700'		7681'			
Perforations					Depth Casing Shoe			
7702', 03', 04', 05', 06', 07', 10', 11', 13', 15					8030'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		377'		350 sx. Circ.			
12-1/4"	8-5/8"		3297'		2000 sx. Circ.			
7-7/8"	5-1/2"		8030'		800 sx.			
	2-3/8"		7681'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 5099	Length of Test 4 Hrs.	Bbls. Condensate/MMCF 0	Gravity of Condensate NA
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (shut-in) 1976 psi	Casing Pressure (shut-in) Packer	Choke Size 24/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

F. G. Wilcox - F. G. Wilcox
(Signature)

District Petroleum Engineer

(Title)

October 31, 1978

(Date)

OIL CONSERVATION COMMISSION

NOV 2 1978

APPROVED _____, 19 _____

BY _____

Orig. Signed by

Jerry Sexton

TITLE _____

Dist. 1. Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.